New Mexico Oil Conservation Division, District I

Form 3160-5 (August 1999)

1625 N. French Drive DEPARTMENT OF THE INTERIOR OF THE STATE OF T BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

LG-065128

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

Expires November 30,2000 5. Lease Serial No.

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an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		N/A			
X Oil well Gas Well	Other	8. Well Name and No.			
2. Name of Operator				Sweeney Federal 1	
Yates Pe	troleum Corporation			9. API Well No.	
3a. Address		3b. Phone No.(include	area code)	30-025-00871	
105 South Fourth Street		5	05-748-1471	10. Field and Pool, or Exploratory Area	
4. Location of Well	(Footage, Sec.,T.,R.,M	OR Survey Description)		Querecho Plains Delaware	
				11. County or Parish, State	
Unit C, 660' FNL & 1980' FWL Sec 25-T18S-R32E				Lea	
12. CHECK APPROP	RIATE BOX(ES) TO IND	ICATE NATURE O	F NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF	SUBMISSION		TYPE OF ACTIO	N	
X Notice of Intent	Acidize	Deepen	Production (Start/Resu	ume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	water Shut-Off Well Integrity	

Recomplete

Temporarily Abandon

Water Disposal

13 Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate the control of th If the proposal is to deepen directionally ro recomplete horizontally, give subsurface locations and measured and true vertical depths of all perinent many and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed with 30 days. following completion of the involved operations. If the operation results in a muliple completion or recompletion in a new interval, a Form 3160-4 shall be filed once to be a second of the involved operations. testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, determined that the site is ready for final inspection.)

New Construction

X Plug and Abandon

Plug Back

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up safety equipment as needed.

Subsequent Report

Final Abandonment Notice

2. RIH to tag 4-1/2" CIBP at 5650' dumping 35' cement on top.

Casing Repair

Change Plans

Convert to Injection

- 3. Set 4-1/2" CIBP at 3972'. Tag CIBP.
- 4. Spot 25 sx cement on top of CIBP.
- 5. Perforate squeeze holes at 2797'.
- 6. Spot 100' (25sx) plug in and out of casing from 2797' to 2697'. Tag plug.
- 7. Perforate squeeze holes at 1584'.
- 8. Spot 100' (25sx) plug in and out of casing from 1584' to 1484'. Tag plug.
- 9. Perforate squeeze holes at 60'.
- 10. Circulate 10 sx cement from 60' to surface.
- 11. Install dry hole marker and reclaim location as per BLM regulations.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

JUN 20 2005

LES BABYAK

PETROLEUM ENGINEER

NOTE: Yales Petroleum Corporation will use steel pits and no ea	artri pits	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Tina Huerta	Title Regulatory Compliance	Supervisor
Signature June Hughta	Date June 15, 2005	
THIS/SPAGE FOR FEDERAL OR STATE OF	FEIGEUSE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and	nd willbully to make to any department or agenc	cy of the United

or fraudulent statements or representations as to any matter within its jurisdiction

Well Name:	Sweeney	<u>Federal No. 1</u> Field	l:	
Location:	660' FNL & 1	980' FWL Sec. 25-18S-328	E Lea Co, NM	B. W. Warner
GL: <u>3775</u> '	Zero:	AGL:	KB:	3782.5'
Spud Date:		Completic	on Date:	
Comments:				

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
8 5/8" 24#	1534'			
7" 20#	2747'			
4 1/2" 11.6#	8891'			
4				

CURRENT CONFIGURATION

8 5/8" csg @ 1534'. Cmtd w/ 100 sx. Sqz 100 sx @ 929' 7" csg @ 2747'. Cmtd w/ 155 sx. TOC 3570 by CBL Queen perfs 4022-34' & 4038-48' CIBP @ 5650' + 35' cement. Delaware perfs 5694-5716' CIBP @ 6650' + 35' cement. Perf sqz holes @ 6660 Delaware perfs 6714-30' CIBP @ 6820' + 35' cement Delaware perfs 6860-66' & 6870-75' Bone Spring perfs 8612-20' - squeezed Bone Spring perfs 8651-55' - squeezed 4 1/2" csg @ 8891'. Cmtd w/ 248 sx.

TD 9593'

DATE: 1/12/05

SWENY1

Well Name:	Sweeney Fe	deral No. 1 Fie	ld:	P
Location:	660' FNL & 198	0' FWL Sec. 25-18S-3	32E Lea Co, NM	
GL: <u>3775</u>	Zero:	AGL:	KB:	3782.5'
Spud Date:		Complet	ion Date:	
Comments:				

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
8 5/8" 24#	1534'			
7" 20#	2747'			
4 1/2" 11.6#	8891'			

10 sx cement plug at surface

PROPOSED CONFIGURATION

8 5/8" csg @ 1534'. Cmtd w/ 100 sx. Sqz 100 sx @ 929' Perf @ 1584' and place 100' cement plug 1584-1484'

TOC 3570 by CBL

CIBP @ 4000' + 35' cement.

CIBP @ 5650' + 35' cement.

CIBP @ 6650' + 35' cement.

Perf sqz holes @ 6660

CIBP @ 6820' + 35' cement

7" csg @ 2747'. Cmtd w/ 155 sx.

Perforate @ 2797' and place 100' cement plug 2797-2697'

Queen perfs 4022-34' & 4038-48'

Delaware perfs 5694-5716'

Delaware perfs 6714-30'

Delaware perfs 6860-66' & 6870-75'

Bone Spring perfs 8612-20' - squeezed Bone Spring perfs 8651-55' - squeezed 4 1/2" csg @ 8891'. Cmtd w/ 248 sx.

TD 9593'

DATE: 1/12/05

SWENY1A