District I 1625 N. French District II			ew Mexico z Natural Resources					Form C-104 Revised June 10, 2003								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 122							onservation outh St.		Submit to Appropriate District Office 5 Copies							
1220 S. St. Fran	icis Dr., I.						ta Fe, NI VABLE			RI7	ΔΤΙΩΝ			AMENDED REPORT		
<sup>1</sup> Operator n	ame an	d Addr	ess				TADLE				RID Nu		INAU			
PLATINUM EXPLORATION, INC. 550 W. TEXAS, SUITE 500								227103								
MIDLAND,			<sup>3</sup> Reason for Filing Code/ Effective Date Re-entry of P&A, Convert to SWD, eff. 04/08/05													
<sup>4</sup> API Numb	<sup>5</sup> Pool Name SWD;DEVONIAN							<sup>6</sup> Pool Code								
30 – 025-0 <sup>7</sup> Property C		-	DEVON erty Nan				<sup>9</sup> Well Nu						96101			
345	576		-	erty man	1e	IELL-MAX	AXWELL				1					
II. <sup>10</sup> Su								- 1								
Ul or lot no. Section J J 27				Range 37E	Lot.Idn Feet from the 1980			ne North/South line SOUTH		Feet from the 1650		East/West line				
<sup>11</sup> Bottom Ho							700	BUUIR		1030		LASI		LEA		
UL or lot no.	UL or lot Section Toy			Range	Lot Idn	ot Idn Feet from		he North/South line		Feet from the		e East/West line		e County		
<sup>12</sup> Lse Code P	DUDODIC							ermit Number <sup>16</sup> (		C-129 Effective I		Date	17 C	-129 Expiration Date		
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Loca																
OGRID			d Addres			P			/G		<sup>22</sup> POD ULSTR Location and Description					
		28					2836	6788 D								
											1.3 W 15 377 23					
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and a state of the							and a state of									
The second												<u>\</u>				
IV. Proc	ducea			ILSTR	Location	and	Description									
	_			0201		Wee	Deserve	11								
		pletion Data														
<sup>25</sup> Spud Date 03/18/05			Ready 1 04/08/0						<sup>28</sup> PBTD 13,750'		Perfora	ations <sup>30</sup> DHC, MC -13,750'		<sup>30</sup> DHC, MC		
	ole Size										13,750	<u> </u>				
17-1/2"			<sup>32</sup> Casing & Tubing S							el			Sa	cks Cement		
	13-3/8"						338						250			
12-		9-5/8"								2,500						
8-3/4"					7"						820					
VI. Wel	l Test	Data														
		<sup>36</sup> Gas Delivery Date			37 ]	l'est l	Date	<sup>38</sup> Test Length			<sup>39</sup> Tł	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure		
<sup>41</sup> Choke Size			<sup>42</sup> Oil <sup>43</sup> W			Wat	ter	<sup>44</sup> Gas				<sup>45</sup> AOF		<sup>46</sup> Test Method		
<sup>47</sup> I hereby cer	Divi	sion have		<u></u>	OIL	CONSER	VATION	I DIVIS	ION							
been complied complete to the	e best of	d that t fmy kn	he infor owledg	mation gi e and beli	iven above ef.	e is ti	rue and									
Signatures 11		F	Approved by:													
Printed name:	ayc	JACU	N				h	Title:								
GAYE HEARD Title:								PETROLEUM ENGINEER								
AGENT								Approval Date:								
E-mail Addres								<u> </u>					1003			
oilreportsinc@ E	oilrepor	tsinc.co	om Pho	ne:												
05/04/05 505-393-2727										<u> </u>		<u></u>				