Office Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05164
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	o. State on a Gas Lease 140.
87505 SUNDRY NOTICE	CES AND REPORTS ON WELLS	7.1
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM C-101) FOR SUCH	SHELL-MAXWELL
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well Other SWD	8. Well Number
	Jas Well Other SWD	1
2. Name of Operator		9. OGRID Number
PLATINUM EXPLORATION, I 3. Address of Operator	NC.	227103
550 W. TEXAS, SUITE 500, M	IDI AND TY 70701	10. Pool name or Wildcat
4. Well Location	DEAND, 1X 79701	SWD;DEVONIAN
	1000	
	1980feet from theSOUTH line and	
Section 27	Township 14S Range 37E	
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
Pit or Below-grade Tank Application or	3821' GR	
	Distance from nearest fresh water well	
	Below-Grade Tank: Volumebbls;	
12. Check A	ppropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTE	ENTION TO:	IDSECUENT DEPORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	JBSEQUENT REPORT OF:
TEMPORARILY ABANDON		ORK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	
OTHER:	OTHER: RE-E	ENTRY OF P&A, CONVERT TO SWD
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
or recompletion.	k). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		SWU-969
Re-entry of 11/25/53 P & A She	ll-Maxwell #1	
<u>03/18/05 & 03/19/05</u> MIRU, NU	BOP, drl surf plug. PU 15 DC & DP to 4635' – st	g in hole circ old mud to pit. Drl 10' cmt & circ
outil up. Test 9-5/8 Csg to 1100 psi – OK. Run csg inspection log		
03/20/05-03/22/05 Drl cmt 4645'-4772'. PU 4-1/2" DP tag @ 8989'. Wash & ream thru bridge. PU 4-1/2" DP tag plug @ 9506'. Drl cmt plug 9506'-9600'. Circ contaminated mud out of hole & onto location. PU 4-1/2" DP wash & ream to 10,150'. Drl cmt plug		
cint plug 9500 -9000. Circ conta	minated mud out of hole & onto location. PU 4-1/2	2" DP wash & ream to 10,150' Drl cmt plug
03/24/05-03/30/05 Run 7" csg to	btm @ 12,571'. Drl 12, 571'-12,803'. 12,824', cmt 1 st stage w/450 sx, cmt 2 nd stage w/12	250 - 1 1/500
BOP equip. Set slips w/290k cut	off 7" csg. NU BOP. Drl new hole 12,824'-13,750	250 sx lead + 200 sx tail – did not circomt. ND
section & adaptor spool & /-1/16	BOP, CO bits, clean & swah line on number le rie	a la Ni
<u>04/02/05-04/06/05 MIRU PU. RI</u>	H w/251 its 4-1/2" IPC 12 75# thg. Pump 150 bble	plr fluid ant Amount 1 -1- 10 7001
tool to 12,703, set slip. Fack off	WI W/13000# compression on nkr. string wt 162	000# Pump 80 bble down one pro to 1000 mai
103t 50# III 10 IIIII. 414 [ts 12./5#	4-1/2 IPC LOUCS, DSS & EUE the in hole RD	& clean location
<u>04/08/05</u> Acdz w20000 gals 15%	acid & 3000# salt. Initial IR 10 BPM @ 740 psi, d	lropping to 25/40# 14.8 BPM - ISP on vacuum.
Final Report.		108293031
I hereby certify that the information at	pove is true and complete to the best of my knowle	1 11 1: 0
grade tank has been/will be constructed or cle	osed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD correspond the C
	. /	in or an (attached) after native OCD-approved plan [
SIGNATURE Jug Hea	TITLEAgent	DATE_05/04/05
Type or print name Gaye Heard		
For State Use Only	E-mail address: oilreportsinc@oilreport	tsinc.com Telephone No. 505-393-2727
	PETROLEUM EN	IGINEER JUN 2 3 2005
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DAIL_