State Lease - 6 copies	To Appropriate District Office ease - 6 copies Finergy Minerals and Natural Resources						Form C-105							
Fee Lease - 5 copies District I			En	Energy, Minerals and Natural Resources					-	Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., H District II	lobbs, N	IM 88240		Oil Conservation Division						30-025-07270				
1301 W. Grand Avenu District III	ie, Artes	sia, NM 88210			20 South St. Fi					5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	NM 87410						•	ļ	STATE STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type of Well: OIL WELL GAS WELL DRY OTHER_SWD_										7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.									GULF STATE					
WELL OVER BACK RESVR. ☐ OTHER RE-ENTRY 2. Name of Operator										8. Well No.				
•	·									·				
PLATINUM EXPL 3. Address of Opera		ION, INC.								9. Pool name or Wildcat				
-		00 MIDI AND	TW 70701							SWD: Der	nton Deveniar	, S outh (San	Dadone
550 W. TEXAS, SU 4. Well Location	JIIE 3	00, MIDLAND	1X /9/01								·		<i>741[]</i>	Thules
	С	: 66) Feet Fro	om The	NORTH Line	and	1880	ı	Fe	et From The	WEST		Line	
Section									_					Country
10. Date Spudded	11. D	Pate T.D. Reach						Range 38E 13. Elevations (DF			NMPM LI RKB, RT, GR, etc.)		A County 14. Elev. Casinghead	
02/16/05	02/22	* * * *		6/05					3767	'KB				
15. Total Depth	·	16. Plug Back 6456'	T.D.		Multiple Compl. How ones?	Many		18. Interval Drilled By		Rotary Tool	s X	Cable T	Tools	:
6515'	14.5			NO				Diffica By						
19. Producing Inter	val(s), ()00'-6		on - Top, Bo	ttom, N	ame						20. Was D	irectional S NO	Survey Made	•
21. Type Electric as	nd Othe	•	CBL							21. Was V	Well Cored	NO		
23.				CA	SING RECOI	RD (F	Rep	ort all s	trin	gs set in	well)			
CASING SIZI	3	WEIGHT	LB./FT.		DEPTH SET		HÔI	E SIZE		~	NG RECORE) A	MOUNT PU	JLLED
13-3/8"		48	· · · · · · · · · · · · · · · · · · ·		350		17-1/2"			350				
9 5/8" 36 &			4,999			12-1/4"			2000					
				 								0 14151	6.	
										197				
24.			LINER RECORD						25.		TUBING R	ECORD	7	, ,
SIZE	TOP		воттом		SACKS CEMENT	SCR	EEN		SIZ	E 3 1/2	Ø LAG		PACKER	SET
						 					2166H	<u> </u>	4948'	:
26. Perforation re	cord (i	interval, size, ar	d number)			27.	ACI	D, SHOT,	FR	ACTURE, C		QUEEZE,	ETC.	
								NTERVAL		AMOUNT AND KIND MATERIAL USED				
				<u>-</u> '				6596'			75 SX CLASS CC" CMT SLURRY WT 14.8#			
								-		(000000)				
28 PRODUCTION														
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)														
												VJECTION		
Date of Test	Hour	rs Tested	Choke Size	;	Prod'n For Test Period	Oil - Bbl		ı	Gas	- MCF	Water - I	3bl.	Gas - Oil	Ratio
Flow Tubing	- -		Oil - Bbl.	Gas - MCF		<u> </u>	Water - Bbl. Oil C		Gravity - A	.PI - <i>(Corr.)</i>				
Press.		Hour Rate												
29. Disposition of Gas (Sold, used for fuel			, vented, etc.	vented, etc.)							Test Witne	ssed By		
30. List Attachments														
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
						irue ar	na co	ompiete to	the	pest of my ki	nowledge ar	d belief		
Signature	Jug	Yleard	•		Printed Name GAYE I	IEAR	D	Title A	AGE	ENT	D	ate 05/0	4/05	<u> </u>
E-mail Address				c.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian 13,285'	T. Menefee	T. Madison				
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4988'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 6525'	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb 7751'	T. Delaware Sand	T.Todilto	Т				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo8464'	T. RUSTLER 2177'	T. Wingate	Т.				
T. Wolfcamp 9623'	T. SALADO 2293'	T. Chinle	T.				
T. Penn	T. CLEARFORK 7081	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

No. 1 from	to	No. 3 from	OIL OR GAS SANDS OR ZON
No. 2, from	to	No. 4. from	to
		NT WATER SANDS	
Include data on rate o	f water inflow and elevation to which	water rose in hole.	
	to		
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECO		

Thickness

From	10	In Feet	Lithology		From	То	In Feet	Lithology
:								
		1		- 1	i i			