

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-08999

5. Indicate Type of Lease
STATE ☐ FEE ☐ Fed ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Breck Operating Corp.

3. Address of Operator

P.O. Box 911, Breckenridge, TX 76424

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 22 Township 22S Range 36E NMPM Lea County

10. Date Spudded
3-11-05

11. Date T.D. Reached
3-23-05

12. Date Compl. (Ready to Prod.)
4-10-05

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.
3405'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3383-3397'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
RST

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	350		350 sx	
5-1/2	14	3800		1100 sx	
4" FJ	10.5	3471		130 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3383-3397'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3383-3397' Acid 2000 gal 15%

3383-3397' Frac 76,000 gal gelled H2O 1515 sxs sand

28. PRODUCTION

Date First Production 4-10-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 4-10-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 13	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald Craig

Printed
Name

Donald R. Craig

Title

District Engineer

Date

June 10, 2005

E-mail Address dcraig@breckop.com

2A Eunice SR- QN South