Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			30-025-23043  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No. V-4382		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		BACK TO A SUCH	7. Lease Name or Unit Agreement Name  Champlin AQD State  8. Well Number		
Name of Operator     Yates Petroleum Corporat     Address of Operator     105 S. 4 <sup>th</sup> Street, Artesia,      Well Location			GRID Number 025575 Pool name or Wildcat Bagley Permo Penn,	North	
Unit Letter F: Section 8	1980 feet from the North Township 11S Range 11. Elevation (Show whether DR, Ri 4304' Gl	KB, RT, GR, etc.)		Vest line	
Pit or Below-grade Tank Application or Closure  Pit type Steel Depth to Groundwater 53' Distance from nearest fresh water well N/A Distance from nearest surface water N/A  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P & A    PULL OR ALTER CASING   MULTIPLE COMPL   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Propose to Plug and Abandon as follows:  1) Set 3-1/2" CIBP @ 10750' and dump 35' cement on top. Set 5-1/2" CIBP @ 7350' and dump 35' cement on plug.  2) Perforate squeeze holes @ 5100'. Pump 35 sx cement plug and displace to 5000'. WOC.  3) Perforate squeeze holes @ 3805'. Pump 35 sx cement plug and displace to 3705'. WOC and tag.  4) Perforate squeeze holes @ 1810'. Pump 35 sx cement plug and displace to 1710'. WOC.  5) Spot 100' cement plug 424-324'.  6) Spot 10 sx cement plug @ surface.  7) Cut off head and install marker. Clean location.  THE OIL CONSERVATION DIVISION MUST					
(Proposed Schematic Attached)  THE OIL CONSERVATION DIVISION MUST  BE NOTIFIED 24 HOURS PRIOR TO THE  BEGINNING OF PLUGGING OPERATIONS.					
I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	above is true and complete to the best of losed according to NMOCD guidelines [], a	general permit  or an (at	tached) alternative OCD-ap	proved plan 🗌.	
Type or print name Stormi Da For State Use Only  APPROVED BY: Conditions of Approval (if any):	vis E-mail address:	ulatory Compliance Tec stormid@ypcnm.com  D REPRESENTATIVE II	Telephone No50:		

Well Name: Champlin AQD State #1 Field: Bagley Permo Penn North

Location: 1980' FNL & 2130' FWL Sec. 8-11S-33E Lea Co, NM

GL: 4304' Zero: AGL: KB: 4316'

Spud Date: Completion Date:

Comments: YPC assumed operations 1997. Deepened in 1999.

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
12 3/4" 33.38#	374'		
8 5/8" 32 & 24#	3755'		
5 1/2" 17#	10430'		
3 1/2" 9.2# FJ FL 4S	10001'-11300'		

## PROPOSED CONFIGURATION

CIBP @ 7350' + 35' cement

CIBP @ 10750' +

CIBP @ 10932' + 35' cmt

35' cmt

Spot 10 sx plug at surface.

Spot 100' cement plug 424'-324'

Perf @ 1810' and place 100' cement plug 1810'-1710' WOC & tag

12 3/4" csg @ 374'. Cmtd w/ 350 sx. Cmt circ.

8 5/8" csg @ 3755'. Cmtd w/ 400 sx. Perf @ 3805' and place 100' cement plug 3805' -3705' WOC & tag

Perf @ 5100' and spot 100' cement plug 5100-5000' WOC & tag

TOC 7000' by calc.

TOPS: Anhydrite 1721' Salt 1810' Yates 2463' 7 Rivers 2587' San Andres 3711' Glorieta 5130' Blinebry 5203' 6554' Tubb Drinkard 6695' Abo 7382' Wolfcamp 8509 Penn 8735' 9210' Cisco Canyon 9596' Strawn 10002

Permo Penn perfs 9212-22', 9504-06', 9647-51', 9924-29'

Strawn perfs 10184-92', 10220-21', 10228-93', 10307-10', 10347-85' 5 1/2" csg @ 10430'. Cmtd w/ 575 sx.

Atoka perfs 10798-806'

Morrow perfs 11003-16' 3 1/2" liner @ 11300'. Cmtd w/ 125 sx.

SKETCH NOT TO SCALE

TD 11300'

DATE: 12/2/03