

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	144
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter B : 35 Feet From The NORTH Line and 1330 Feet From The EAST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT & STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-08-05: MIRU. HU STEEL FLOW BACK LINE. MOVE IN 4800' 2 3/8" WS, 155 JTS & 22 JTS 600' & 2 3/8" PH-6 TBG. REL PKR. PUMP 70 BBLS 10# BRINE DN CSG. 20 BBLS DN TBG. TIH W/BIT SUB, 2 3/8" TBG. HU FLOW BACK LINE.  
6-09-05: C/O TO 4720. 38' FILL. C/O W/FRESH WATER. CIRC HOLE W/10# BRINE WATER.  
6-10-05: ACIDIZE GRAYBURG SAN ANDRES INTERVAL FR 4264-4720 W/8,000 GALS DAD ACID IN 4 STAGES.  
6-13-05: REL PKR @ 4219.  
6-14-05: BLED WELL TO FRAC TANK. WELL ON VAC. TIH W/BIT & TAG @ 4684'. C/O TO 4720. C/O 36' OF FILL. USED FRSH WTR TO C/O SALT. LD 71 JTS 2 3/8" WS TO 2514.  
6-15-05: TIH W/2 3/8" PMP OUT PLUG, PKR, 127 JTS 2 3/8" TBG, TBG SUB. SET PKR @ 4198'. PROFILE NIPPLE @ 4192'. DISPLACE HOLE & CIRC W/70 BBLS 10# BRINE PKR FLUID. NU CO2 WH.  
6-16-05: RAN CHART - 550# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 6/22/2005

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE

**JUN 24 2005**



KB 10"

1 - 2 3/8" Dou-Line TRG Sub 6.00'

1 - 2 3/8" Dou-Line TRG Sub 10.00'

1 - 2 3/8" Dou-Line TRG Sub 10.00'

1 2755 Dou-Line TRG 41154711

4 1/2" x 2 3/8" Arrow Set w/ 0/0 Tool 7.68'

Pk. Set @ 4198.39

Unit Ltr B - Sec 6 - TSH 18S - Range 35E

