Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		May 27 WELL API NO.: 30 025 36972	, 2004	
District II ON CONCEDIVATION DIVIGION			WEED THITTON ON SEE SOUTE	
District III 1220 South St. Francis Dr		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Na	ıme
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jalmat Field Yates Sand Unit	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number: 207	
2. Name of Operator: Melrose Operating Company			9. OGRID Number: 184860	
3. Address of Operator: c/o P.O. Box 953, Midland, TX 79702			10. Pool name or Wildcat Jalmat (T-Y-7R)	
4. Well Location				
Unit Letter M : 660 feet from the South line and 990 feet from the West line Section 14 Township 22S Range 35E NMPM Lea County				
Section 14	NMPM Lea County			
Pit or Below-grade Tank Application of or	11. Elevation (i.mon whether	DR, RRD, RF, GR, exc.		
	nterDistance from nearest fre	sh water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A	_
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5-12-05: Spudded hole, drilling 12 1/4" hole to 420'. Ran 412', 8 5/8", J-55, 24# casing and cemented with 325 sx Cl C 2% CaCl. Float held. Circulated 26 sx to pit. WOC, tested to 1500#. 5-17-05: Reached total depth of 4170'. Circulated & prep to log. Ran 5 1/2", 15.5#, J-55 casing to 4161'. Cemented with 400 sx starlite &				
210 sx Cl C 2% CaCl, float held. Circulated. WOC.				
5-27-05: Cleaned up location, prep to	perforate & treat.		1617	€23.
			A 120	120
				. 1
			2 " Wally of	Ŋ
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Á
			6	~ OE/2
			12345	-16
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or constructed o				
SIGNATURE MALE			-	-
Type or print name: Ann E. Ritchi	e E-mail address:	Regulatory Agent ann.ritchie@wtor.net	DATE: 6-16-05 Telephone No. 432 684-6381	
For State Use Only		9	11IN 2 1 2005	
APPROVED BY:	TITLE	PETROLEUM EN	IGINEER JUIN 2 4 2003 DATE	
Conditions of Approval (if any):	IIILE		DATE	_