

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37080
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34597 (Property Code)
7. Lease Name or Unit Agreement Name Beckham "19" (34597 Property Code)
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat Jabalina; Atoka, Southwest (Gas) 79123

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Pure Resources, L. P.

3. Address of Operator  
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter I : 1650 feet from the South line and 1310 feet from the East line  
Section 19 Township 26-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,180' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: Change Amount of 4" Liner to Run in Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources, L. P. respectfully requests to alter the production casing originally submitted on the APD to reflect running and setting a full string of 4-1/2" casing from surface to TD instead of just running and setting a 4-1/2" liner from 13,200' to TD. This will also change the amount of cement used to 383sx (73 Bbls) with estimated TOC @ 12,400'.

This monobore design will provide a more efficient conduit for multiple stage stimulations by eliminating multiple movements of frac string and allowing use of WL to set any composite bridge plugs used between stages. Enhanced control of volumes, reductions in burst pressures due to casing wear while drilling, and allowance of higher surface treating pressures, if needed, are additional benefits of this design change as well as elimination of TOL leaking and cementing problems often encountered.

We are currently drilling at 15,113' and anticipate reaching TD in approximately 6 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 06/22/2005

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 27 2005  
Conditions of Approval (if any):