Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-37080
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		34597 (Property Code)
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Beckham "19" (34597 Property Code)
PROPOSALS.)	G W # 57 O.	8. Well Number
1. Type of Well: Oil Well	Gas Well 🔀 Other	1 ven Number
2. Name of Operator		9. OGRID Number
Pure Resources, L. P.		150628
3. Address of Operator		10. Pool name or Wildcat
500 W. Illinois Midland, Texas 79	9701	Jabalina; Atoka, Southwest (Gas) 79123
4. Well Location		Javanna, Atoka, Southwest (Jas) 79123
Unit Letter_I:	1650 feet from the _South line and _	feet from the East line
Section 19	Township 26-S Range 35-E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	3,180' GR	
Pit or Below-grade Tank Application o	r Closure 🗌	
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		
	<u> </u>	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		_
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
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