

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTC
8. Well Number 6
9. OGRID Number 164070
10. Pool name or Wildcat Bagley; Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 35 Township 11-S Range 33-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4241' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> *Steel Tanks	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Synthetic	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: New Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/6/2005 - 6/6/2005

1 MIRU, N/U BOP's, WIH w/ 5-1/2" bit & scraper, drilled out cement to float collar at approx. 11,040'. Circulate hole clean bottoms up. POOH. R/U electric wireline and run cement bond log. WBIH with e-line and perforated Devonian formation from 10,942-962', 10,874-914', 2 SPF. POOH & R/D e-line. WIH with 2-7/8" work string & 5-1/2" packer down to 11,000'. Spotted 3 bbls 15% HCL, pull up to 10,750' and reserved out. Set packer and establish rate with 2% KCL, start 3,500 gallons 15% HCL and additives. Flushed with 65 bbls 2% KCL. Shut down acid pump. Rig up swab line. Swab back spent acid. POOH with tubing and packer. WIH with e-line and 3-1/8" perforating gun. Perforated Devonian formation from 10,818-850', 10,766-782, 2 SPF. GBIH with 5-1/2" retrievable bridge plug, set plug at 10,860'. POOH & R/D e-line. WIH with 2-7/8" work string and 5-1/2" packer, set packer at 10,650', established rate with 2% KCL, start 3,000 gallons 15% HCL and additives, dropped ball sealers. Flushed with 65 bbls 2% KCL. Shut down acid pump. Rig up swab line. Swabbed back spent acid. POOH with retrievable bridge plug, packer and tubing. Picked up electric submersible pump - 150 HP motor, set pump intake at 6,990'. N/D BOP's, N/U well head. R/D pulling unit. Set surface electrical panel and pipe to BTC battery. Placed well on production. Initial Production: 24 hrs. 116 BOPD, 1360 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 6/7/05

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132
For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE DATE JUN 24 2005
Conditions of Approval (if any).