State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

1625 N. French Dr., Hobbs, NM 88240

District II

130 J.W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec. NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV	Rd., Aztec	. F. NR (07)	-05			St. Francis Di	r.					3 00	-
1220 S. St. Franc	cis Dr., San I.	-			•	NM 87505 E AND AU T	гноі	RIZAT	ION	TO]		AMENDED REPORT	ORT
¹ Operator N	ame and	Address	70 1112	<u> </u>	AND AUTHORIZATION TO TRANSPORT 2 OGRID Number								
105 Sout	th Fourth				025575 3 Reason for Filing Code/ Effective Date								
Artesia,	NM 8821	10						יז	Morros		for June, 6'-12146'	2005 for 4 MMCFD	
⁴ API Numbe		5 Pool	Name						,10110		ool Code	71	
30-025-37112 ⁷ Property Code ⁸ Property Na				Wildcat Morrow				⁹ Well Number					
336	602				Lacy J	State Unit						4	
II. 10 Sur UL or lot no.	rface Lo	cation Township	Range	Lot.Idn	Feet from t	he North/South	h Line	Feet fro	m the	East/	West line	County	
С	7	12S	34E	C	660	North		165			West	Lea	
UL or lot no.		le Locatio		T at Talm	East from	ha Nowth/Sout	h lina	East fue	m tha	Foot	West line	Country	
UL or lot no.	Section	Township	Range	Lot Idn	Feet Irom	he North/Sout	n iine	reet iro	m the	Last/	West line	County	
12 Lse Code		cing Method	1	onnection	¹⁵ C-129 F	ermit Number	¹⁶ C	C-129 Eff	ective l	Date	17 C-1	129 Expiration Date	e
S	1			ate 8-05									
		Transpor				20 1	21 -			11 -			
1° Transpor	18 Transporter OGRID			Name ss		²⁰ POD ²¹ C		G		22 POD ULSTR Location and Description			
147831	147831 Agave 1									Unit C Sec. 7-T12S-R34E			
- Mile Control		5 S. 4 th Str. tesia, NM 8	8210		200 S 1845 25								
035246	Ta	ylor Trucki	ng			3/4/4	o	THE SAME SAME		Unit	C Sec. 7	-T12S-R34E	
P.O. Box 438 Winnsboro, TX 75494										118192027 ₂₂ 322 80 1118192027 ₂₂ 322 80 1110			
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IV. Proc			ULSTR	Location	and Descrip	otion				10	A Partie	<u> </u>	
²³ POD		²⁴ POI	ULSTR	Location	and Descrip	otion Unit C S	Sec. 7-1	Γ12S-R34	IE.	101.68			
V. Well	Comple	²⁴ POI		Location		Unit C S			IE orforat	10166	3426	ZI ECC	
V. Well 25 Spud Da 3-26-05 F	Comple ate RH	²⁴ POI	Date		and Descrip 27 TD 12550'		D	²⁹ P	erforat	tions	3456	THC, MC	
V. Well 25 Spud Da 3-26-05 F 3-31-05 F	Comple ate RH	tion Data 26 Ready	Date 5		²⁷ TD 12550'	Unit C S	D ,	²⁹ P	IE erforat	tions	3426	THE DHC, MC	
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