1625 N Freach Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 20405 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION 30-025-37176 100 NOL Work Rd, Artes, NM 87410 Santa Fe, NM 87505 5. Indicate Type of Leas 2040 South Pacheco SUNDRY NOTICES AND REPORTS ON WELLS State Oil & Gis Lea 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit / 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 5. Lace Name or Unit / 100 TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 5. Lace Name or Unit / 100 TO USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 5. Laces Name or Unit / 11. Type of Walty Other 8. Well No. 2 12. Name of Operator 9. Pool name or W Triste Draw, Delawa 13. Address of Operator 9. Pool name or W Triste Draw, Delawa 14. Well Location 10. Elevation (Show whether DR, RKB, RT, CR, etc.) 3677 CR, 3690 KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTE 12. Describe proposed or completed operations. (Clearly state all pertinent d	ised March 25, 199
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