

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37176
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Harvard Petroleum Corporation		6. State Oil & Gas Lease No. V0-1811
3. Address of Operator PO Box 936, Roswell, NM 88202-0936		7. Lease Name or Unit Agreement Name: State IG
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>2307</u> feet from the <u>East</u> line Section <u>32</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677 GR, 3690 KB		9. Pool name or Wildcat Triste Draw, Delaware, West

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/27/05  
4/28/05

TD hole at 8628'

Run 239 jts total joints 5 1/2" 17# J & N casing (8632.26) to TD, run 30 centralizers every other jt to above the inflate pkr and DV tool (7126') and 200' inside 8 5/8" casing, cmt as follows: pump 1<sup>st</sup> stage - 10 bbls fresh wtr, 40 bbls 40# gel, 10 bbls FW, follow w/ 230 sx Super "C" modified 15:61:11 poz C: CSE w/ 5#/sx gilsonite, 1/4 #/sx celloflake, 1/2% FL25 & 1/2% FL52, 5% salt (64 bbls) displace w/ 200 bbls, plug down at 12:30 am 4/29, good packer inflate, had 12K weight loss indicating good pkr seat, drop bomb, open DV (7126'), start 2<sup>nd</sup> stage - 40 bbls 40# gel, 10 bbl FW spacer, follow w/ 450 sx 35:65 Poz H w/ 1/4 #/sx celloflake, 5#/sx gilsonite & 6% gel lead and 150 sx Class H tail (190 bbls), displace w/ 166 bbls, plug down at 2:40 am, RD BJ, WOC, start ND BOP, jet pits and cut off csg, release rig at 3:30 am. Estimated cement top from bond log at 3970', void section from 5250-5300' with possible channel up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6/16/05

Type or print name Jeff Harvard

Telephone No. 505-623-1581

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE           
Conditions of approval, if any: