

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003																																										
		WELL API NO. 30-025-37176																																										
		5. Indicate Type of Lease STATE ☒ FEE ☐																																										
		State Oil & Gas Lease No. V0-1811																																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name State IG																																										
2. Name of Operator Harvard Petroleum Corporation		8. Well No. 2																																										
3. Address of Operator PO Box 936, Roswell, NM 88202-0936		9. Pool name or Wildcat Triste Draw; Delaware, West																																										
4. Well Location Unit Letter <u> G </u> : <u> 1650 </u> Feet From The <u> North </u> Line and <u> 2307 </u> Feet From The <u> </u> East <u> </u> Line Section <u> 32 </u> Township <u> 23S </u> Range <u> 32E </u> NMPM Lea <u> </u> County <u> </u>																																												
10. Date Spudded 4/12/05	11. Date T.D. Reached 4/27/05	12. Date Compl. (Ready to Prod.) 6/1/05																																										
13. Elevations (DF& RKB, RT, GR, etc.) 3677 GL, 3690 KB		14. Elev. Casinghead 3679'																																										
15. Total Depth 8628'	16. Plug Back T.D. 8571'	17. If Multiple Compl. How Many Zones? NA																																										
18. Intervals Drilled By		Rotary Tools Surf to TD																																										
19. Producing Interval(s), of this completion - Top, Bottom, Name 7858-61, 7973-79, 8201-06, 8344-8485, 8296-8301, Lwr Brushy Canyon		20. Was Directional Survey Made Yes																																										
21. Type Electric and Other Logs Run GR, CNL, LDT, AIT, CBL		22. Was Well Cored No																																										
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13 3/8</td> <td>54</td> <td>572</td> <td>17 1/2</td> <td>500 sx C, circ 180</td> <td>0</td> </tr> <tr> <td>8 5/8</td> <td>32</td> <td>4630</td> <td>11</td> <td>1375 sx C, circ 183</td> <td>0</td> </tr> <tr> <td>5 1/2</td> <td>17</td> <td>8628</td> <td>7 7/8</td> <td>830 sx C&H</td> <td>0</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54	572	17 1/2	500 sx C, circ 180	0	8 5/8	32	4630	11	1375 sx C, circ 183	0	5 1/2	17	8628	7 7/8	830 sx C&H	0																		
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26. Perforation record (interval, size, and number) 8344-8485, 30 holes .37" 8296-8301, 5 holes .37" 7858-61 (4), 7973-79 (6), 8201-06, (5), 15 holes .37"		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2700 gals 10% NeFe</td> <td>77500 gals PW, 16000# 14/30 LP, 4000# RC</td> </tr> <tr> <td>500 gals 10% NeFe</td> <td> </td> </tr> <tr> <td>1500 gals 1% NeFe</td> <td>67750 gals PW, 14000# 14/30 LP, 4000# RC</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2700 gals 10% NeFe	77500 gals PW, 16000# 14/30 LP, 4000# RC	500 gals 10% NeFe		1500 gals 1% NeFe	67750 gals PW, 14000# 14/30 LP, 4000# RC																																		
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28 PRODUCTION																																												
Date First Production 6/1/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Downhole hydraulic pump																																										
		Well Status (Prod. or Shut-in) Producing																																										
Date of Test 6/1/05	Hours Tested 24 hrs	Choke Size NA																																										
Prod'n For Test Period	Oil - Bbl 52 BO	Gas - MCF 40 MCF																																										
Water - Bbl. 477 BW	Gas - Oil Ratio 769																																											
Flow Tubing Press.	Casing Pressure NA	Calculated 24-Hour Rate NA																																										
Oil - Bbl. 52	Gas - MCF 40	Water - Bbl. 477																																										
Oil Gravity - API - (Corr.) 38.2																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Tony Karr																																										
30. List Attachments GR, CNL, LDT, AIT, CBL, directional survey																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature		Printed Name Jeff Harvard Title President Date 6/16/05																																										
E-mail Address jharvard@hpcnm.com																																												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T.		T. Mancos	T. McCracken
T. San Andres	T. Rustler	1130	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Salado	1285	Base Greenhorn	T. Granite
T. Paddock	T. Castillo	4574	T. Dakota	T.
T. Blinebry	T. Lamar	4811	T. Morrison	T.
T. Tubb	T. Delaware Sand	4842	T. Todilto	T.
T. Drinkard	T. Cherry Canyon	5690	T. Entrada	T.
T. Abo	T. Brushy Canyon	7346	T. Wingate	T.
T. Wolfcamp	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...6750.....to.....8500.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

