Submit 3 Copies To Appropriate District Office	State of New Mex	ico	Form C-103	
District I	Energy, Minerals and Natura	l Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API N		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION 30-025-02734 5. Indicate T		
District III	1220 South St. Franc	is Dr. STAT		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,	0. 5		
87505	ICEC AND DEPORTS ON WELLS	7 Laga Nam	ne or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A State TA		
	Gas Well Other	8. Well Num	8. Well Number 3	
2. Name of Operator		9. OGRID N	umber	
Devon Energy Production Compar	ny, LP	6137		
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			10. Pool name or Wildcat	
4. Well Location				
Unit Letter V : 330_feet from the South line and1650feet from the _Westline				
Section 3 Township 16S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4023' GR Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Mater	ial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
				
FULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEIVIENT JOB	_	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Devon Energy Production Company, LP respectfully requests approval to temporarily abandon this well per the following procedure:				
1. MIRUPU.				
2. ND WH. NU BOP			0728295	
3. POOH w/ tbg.		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	St. Charles	
4. RIH w/ gauge ring. POOF	T / •			
	1 w/ gauge ring.	A. C.	*	
5. RIH w/ CIBP and set at 98	335'.		(c)	
Circulate hole w/ 2% KCl.	335'.		200	
6. Circulate hole w/ 2% KCl.7. Test CIBP to 1000 psi.	335'.	(1) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	33456	
6. Circulate hole w/ 2% KCl.7. Test CIBP to 1000 psi.8. ND BOP. NU WH.	335'.	(100) (100)	234567	
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6. Circulate hole w/ 2% KCl.7. Test CIBP to 1000 psi.8. ND BOP. NU WH.	335'.	A STATE OF THE STA	SI SI PI EL CONTO	
6. Circulate hole w/ 2% KCI.7. Test CIBP to 1000 psi.8. ND BOP. NU WH.9. RDMOPU.	335'.		Pisibier Co. Co.	
 6. Circulate hole w/ 2% KCl. 7. Test CIBP to 1000 psi. 8. ND BOP. NU WH. 9. RDMOPU. I hereby certify that the information	335'.	t of my knowledge and belief. I	SI DIEVO	
 6. Circulate hole w/ 2% KCl. 7. Test CIBP to 1000 psi. 8. ND BOP. NU WH. 9. RDMOPU. I hereby certify that the information	n above is true and complete to the bes	t of my knowledge and belief. I	further certify that any pit or belowalternative OCD-approved plan □.	
6. Circulate hole w/ 2% KCl. 7. Test CIBP to 1000 psi. 8. ND BOP. NU WH. 9. RDMOPU. I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name Norvella Ada	above is true and complete to the best closed according to NMOCD guidelines TITLE Sr. Tims E-mail address: norvella.	t of my knowledge and belief. It a general permit or an (attached) a Staff Engineering Technician adams@dvn.com Teleph	further certify that any pit or below- alternative OCD-approved plan DATE 6/23/05 none No. (405) 552-8198	
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