District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

/2	2728293033 Form	- C 101
(.05	ron ron	n.Ç-101
/3°2°	May	27,2004
N. A.	• "	`ພ`
Submit to	appropriate Distri	ct Office
N		0.1
(3)	AMENDED I	REPORT
1.5		46 /

APPI	ICATIO	N FOR	R PERMIT	TO D	RILL, RE-	ENTE	R, DI	EEPEI	N, PLUGBA	CK, 0	Ŗ AD	D A ZONE	
Platin	um Explorat	ion Inc.	Operator Name	and Addre	SS				227103	OGRID	Number	[GIAIEIG	
550 V Midla	V. Texas, Su and, TX 7970	ite 500							30 - 025-05	3 API N	lumber		
3 Property Code 7 Property						Name					° Wel	li No.	
ļ:	301025	L			Buckley	"A"	······································	········		<u> </u>	3	3	
]		Proposed Pool 1 Devonian (1	6910)					¹⁰ Prop	osed Pool 2	2		
					⁷ Surface	Locati	ion						
UL or lot no. L		ownship 14-S	Range Lot Idn Feet fro 37-E 16.				Feet from the 330	East/West line County West Lea		County / Lea			
			⁸ Propo	sed Bott	om Hole Loca	tion If L	Differer	nt From	Surface				
UL or lot no.	1 1	ownship 14-S	Range 37-E	Lot	ldn Feet fr	om the	North/S	outh line outh	Feet from the 1057	East/We We		County Lea	
·	<u> </u>			Ac	lditional We								
	Type Code		12 Well Type Co	de		e/Rotary R				15 Ground Level Elevation 3809' GL			
	fultiple N		TVD		¹⁸ For	rmation			19 Contractor			²⁰ Spud Date	
Depth to Grou			12,700'	Distanc	e from nearest fre	onian	vell >1	000'	Distance from	n nearest s	urfaca w	ASAP	
		10					VCII > 1			ii iicarest s	urrace w	atei >1000	
	: Synthetic 🛭 cd-Loop System		mils thick Cla	ıy 🔲 Pil	Volume:500	bbls	Fr		ng <u>Method:</u> Brine \ Die	scel/∩il_ba	cod \Box	Gos/Air [7]	
			21	Propos	sed Casing a	and Ce				.sc/Oii-oa	scu []	Gas/All	
Hole Size Casing Size Casing weight/foot							etting D		ı			Estimated TOC	
17 1/	2"	13-	-3/8"		48#		342	,	350			Surface	
11'	11" 8-5/8" 32#		32#		4772	,	3000	1		990' TS			
7-7/	7-7/8" 5-1/2"		1/2"	1	17/20#		12,247'		800	800		8,215 TS	
, and the second													
22 December	ho =====d ===	T.C	·41-:1:	: A DEE	DEN BLUGB	1.577							
Describe the	ne proposea pro blowout prever	ogram. 11 Ition prog	tris application ram, if any. Us	is to DEE! e additiona	PEN or PLUG BA d sheets if necess	ACK, give arv.	e the dat	a on the p	resent productive z	one and pr	oposed 1	new productive zone.	
Deepen the Buckley "A" #3 well to 12,700' and test as a vertical Devonian completion. Add two Devonian laterals if necessary. The lower lateral will have a KOP @ 12,560' with an azimuth of 1510 and a VS of 1500'. The upper lateral will have a KOP @ 12,400' with an azimuth of 1510 and a VS of 1500'. The well will be stimulated as needed and put on production.													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION							
constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						Approved by:							
Printed name: Julie Figel Qulin Toul						Title:	PFT	ROI EII	IM ENGINEER				
Title: Agent		1	7	×1		 -	al Date:	IULEU		kpiration I	Date:		
E-mail Addre	E-mail Address: ifigel@t3wireless.com												
Date: 6/24/05 Phone: 432/687-1664 Ext 123					Conditions of Approval Attached								

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

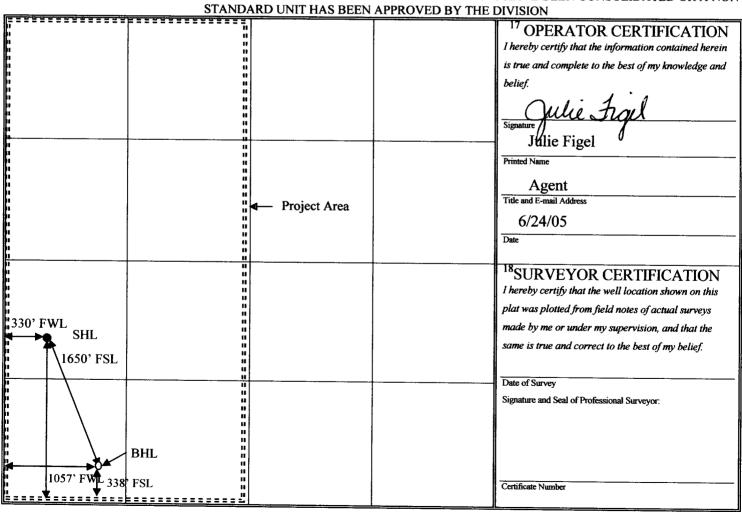
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-05121	² Pool Code 16910	OENTON; DEVONIAN		
İ	⁴ Property Code 301025	⁵ Property Name Buckley "A"	⁶ Well Number		
	⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration,	inc. square section 3,809° GL		

¹⁰ Surface Location

UL or lot no. L	Section 25	Township 14-S	Range 37-E	Lot Idn	Feet from the 1650	North/South line South	Feet from the 330	East/West line West	County Lea
			11 Bo	ottom Ho	le Location I	f Different From	m Surface		
UL or lot no. M	Section 25	Township 14-S	Range 37-E	Lot Idn	Feet from the 338	North/South line South	Feet from the 1057	East/West line West	County Lea
Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.	<u>. </u>	<u> </u>	1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-



CURRENT

GL: 3809' KB: 3820' 17 1/2"

11"

Buckley "A" No. 3

1650' FSL & 330' FWL L, Sec 25, T-14-S, R-37-E Lea County, NM API# 30-025-05121

Well Type: Shut In Spud Date: (12/5/53)

13 3/8" 48# @ 342' w/ 350 sx TOC: Surf-Circ

Production Dates:

Dev 3/54-2/77 Penn 3/77-1/81

8 5/8" 32# @ 4772' w/ 3000 sx TOC: 990' (TS 12/53)

WBD in file indicates csg leak @ 7480'. Sqz w/ 415 sx (1/75). TOC @ 5220' w/20% ex

TOC: 8,215 (TS 3/54)

Possible CIBP @ 10,790' Intent filed 3/2000

10,889-99, 10,901-03, 10,907-17, 10,920'-25', 10,941'-46' Perf

10,983'-85', 10,988-92' (2/76)

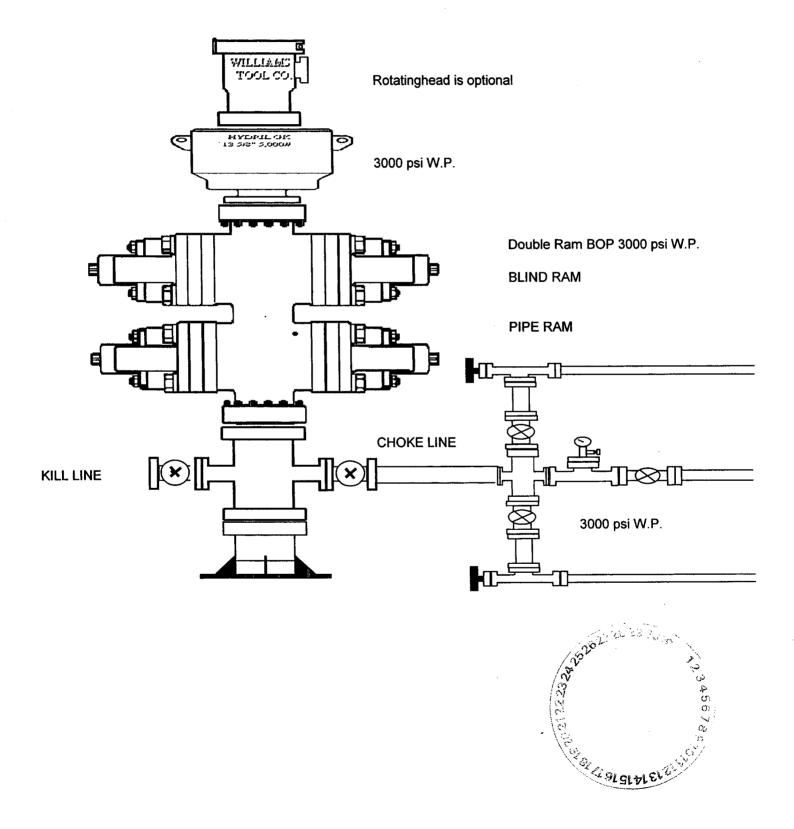
Set CIBP @ 12,100 w/ 3 sx (2/76) Perf 12,237'-12,257' (10/63) 5 1/2" 17, 20# @ 12,247' w/ 800 sx

TD: 12.598' PBTD: 12,459'

7 7/8"

PROPOSED Buckley "A" No. 3 1650' FSL & 330' FWL GL: 3809' KB: 3820' L, Sec 25, T-14-S, R-37-E Lea County, NM API# 30-025-05121 Well Type: Shut in Spud Date: (12/5/53) 13 3/8" 48# @ 342' w/ 350 sx 17 1/2" TOC: Surf-Circ **Production Dates:** Dev 3/54-2/77 Penn 3/77-1/81 8 5/8" 32# @ 4772' w/ 3000 sx TOC: 990' (TS 12/53) WBD in file indicates csg leak @ 7480'. Sqz w/ 415 sx (1/75). TOC @ 5220' w/20% ex TOC: 8,215 (TS 3/54) 10,889-99, 10,901-03, 10,907-17, 10,920'-25', 10,941'-46' Perf 10,983'-85', 10,988-92' (2/76)-Sqz w/ 200 sx Perf 12,237'-12,257' (10/63)-Sqz w/ 200 sx 7 7/8" 5 1/2" 17, 20# @ 12,247' w/ 800 sx KOP @ 12,440' Azim 151° VS 1500' KOP @ 12,560' Azim 151° VS 1500' TD: 12,700'

6/23/2005



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

The Born to Ca 30 30 For drilling and production facilities, submit appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fedorifice

29LGIPLELE

Form C-144

June 1,2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\supseteq \)

Operator: Platinum Exploration, Inc.	Telephone: 432-687-1664 Ext 123	e-mail address: jfigel@t3wireless.com						
Address: 550 W. Texas, Suite 500 Midland, TX 79701	100pHone102 007 1001 Ext 125	o man address. Ingoles wholess.com						
Facility or well name: <u>Buckley "A" # 3 API #: 35-025-05121</u>	U/L or Otr/Otr L Sec. 25 T 14	IS R 37F						
	NAD: 1927 1983 Surface Owner Federal State Private Indian							
		Total Comp Contract C						
Pit	Below-grade tank	4.0.0						
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:							
Workover ☐ Emergency ☐	Construction material:							
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.							
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐								
Pit Volume 1600 bbl								
D. d	Less than 50 feet	(20 points)						
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet XX	(10 points)						
water elevation of ground water.) 54'	100 feet or more	(0 points)						
	Yes	(20 maints)						
Wellhead protection area: (Less than 200 feet from a private domestic	No XX	(20 points)						
water source, or less than 1000 feet from all other water sources.) >1000	NO AX	(0 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
>1000	1000 feet or more XX	(0 points)						
	Ranking Score (Total Points)	10						
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if						
your are burying in place) onsite offsite If offsite, name of facility_								
remediation start date and end date. (4) Groundwater encountered: No 🗆 Y		_						
Attach soil sample results and a diagram of sample locations and excavations		it. and attach sample results. (3)						
Additional Comments;	•							
Additional Comments.		- 144						
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further certify that the	he above-described pit or below-grade tank has						
been/will be constructed or closed according to NMOCD guidelines \(\times \), a Date: \(\frac{6/24/05}{2} \)	a general permit ∐, or an (attached) alternative	OCD-approved plan □.						
Printed Name/Title Julie Figel / Agent Signature Oulu Froul								
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents	of the pit of tank contaminate ground water or ny other federal, state, or local laws and/or						
Americal								
Approval:								
Printed Name/Title PETROLEUM ENGINEER	Signature Signature	Date:						
		JUN 2 9 2005						