

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-06633
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-8105	
7. Lease Name or Unit Agreement Name State Land 15	
8. Well Number	4
9. OGRID Number	012024
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 55 Distance from nearest fresh water well 920 Distance from nearest surface water Unknown  
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

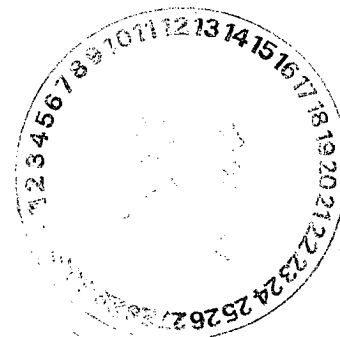
OTHER: Add Blinebry to Tubb Oil & Gas & Drinkard DHC ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinebry Oil & Gas to already DHC Tubb Oil and Drinkard in the subject well. See supporting data on attached sheet.

DHC Order No. HOB-0120



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 06/20/2005

Type or print name Ronnie H. Westbrook  
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER  
Conditions of Approval (if any):

DATE JUN 29 2005

## **STATE LAND 15 NO.4**

### **Unit P -- 660' FSL & 660' FEL Sec. 16, T21S -- R37E, Lea County, New Mexico**

1. Division Order number that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled -- Drinkard (19190) Tubb Oil (60240) and Blinebry Oil & Gas (06660)
3. Tubb Perfs. 6165 -- 6300'  
Drinkard Perfs. 6413 -- 6640'  
Blinebry Perfs. 6500 -- 5892' not perforated yet
4. All three zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. The State Land 15 No. 4 currently produces 3.4 BOPD and 177 MCFPD from the DHC Tubb and Drinkard. We expect the Blinebry to be very marginal. The proposed initial allocation to be as follows:

	<u>Oil</u>	<u>Gas</u>
Blinebry Oil & Gas	NYM 50% <del>40%</del>	40%
Tubb Oil	10%	20%
Drinkard	40%	40%

If the Blinebry tests at a rate significantly different than the assigned percentages, a revised allocation will be submitted.

7. A copy of C-103 with data sheet has been sent to the State of New Mexico Commissioner of Public Lands.