State Lease - 6 copies		ffice			State of New M						_		C-105
Fee Lease - 5 copies  District I			Ene	ergy, I	Minerals and Na	itural R	lesource	s	WELL API	NO.	R	evised June	10, 2003
1625 N. French Dr., I District II				Ωi	l Conservation	Divie	ion		WEEL ALI		025-3688	35	
District II  District III  District III  1301 W. Grand Avenue, Artesia, NM 88210  District III  1220 South St. Francis Dr.							5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							STATE FEE State Oil & Gas Lease No.						
1220 S. St. Francis D					•								
WELL Co	OMPLE	ETION OI	R RECC	MPL	ETION REPOR	RT AN	<u>D LOG</u>						it.
OIL WE		GAS WELL	☐ DRY	$\boxtimes$	OTHER				7. Lease Name	e or Unit Agr	reement Na	ame	
b. Type of Compl NEW	letion: VORK DVER	DEEPEN	☐ PLUC		DIFF. RESVR.  OTH	ER				Норі 3	5 State C	Com	
2. Name of Operato	or								8. Well No.				
COG Operat											001		
3. Address of Opera	ator								9. Pool name o	or Wildcat		**************************************	
550 W. Texa 4. Well Location	as Ave., S	Suite 1300	Midland	, TX 7	9701			ļ		Wildo	cat Morro	ow	<del>*</del>
Unit Letter	K	: 2154	Feet From	m The_	South	Lin	e and	1392	Feet	From The	West		Line
Section	35		Township		11S Ran	ıge	32E		NMPM		Lea		County
10. Date Spudded	11. Date			Date Cor	mpl. (Ready to Prod.)				RKB, RT, GR	., etc.)		Casinghead	County
4-5-05 15. Total Depth		5-15-05 5. Plug Back T	ГЪ		18-05 D&A  Multiple Compl. How	Monu	110 7-4		63' GR		611.5		
	10				ones?	Many	18. Inte		Rotary Tools		Cable T	ools	
11,020.'	val(s) of the	cmt to su		tom Ns	N/A			<del></del>	X			NG 1	v
			11 - 10p, Bot	10111, 144	anc .					20. Was Dire	ectional Su N	-	
21. Type Electric as			Det Litho D	ensity C	CNL / GR, micro CFL	/ GR			22. Was Well	Cored	No	<del></del>	
23.					SING RECOR	<b>ED</b> (Re	port all	strin	igs set in w	vell)			
CASING SIZE	3	WEIGHT L 48	.B./FT.		DEPTH SET	Н	OLE SIZE		CEMENTING			MOUNT PUL	
8-5/8		32			363 3695		17-1/2 11		39			rc 125 sx t rc 146 sx t	
								,	110	<del></del>	<del>- C1</del>	1C 140 SX L	o pit
						-							
24				L				1					
SIZE	TOP		воттом	LIN	ER RECORD SACKS CEMENT	SCREE	-N	25. SIZ		UBING RE		DACKED	PET
					GATORIS CEMENT	Beiter	211	1312		DEFINS	EI	PACKER S	<u>,E1</u>
	L								**				
26. Perforation re	cord (inter	val, size, and	number)			27. A	CID, SHO I INTERVA	T, FR	ACTURE, CE				
						DEFTI	INTERVA	AL	AMOUNT A	ND KIND M	IATERIAL	USED	
•		·	· · · · · · · · · · · · · · · · · · ·										
Date First Production	On.	Prov	duction Mot	nod (Fl.	PRC owing, gas lift, pumpin		TION		T W II Co.	-(B I 61			
	<i>,</i> ,,	1100	iuction wich	100 (110	wing, gus tijt, pumptn	g - size a	па туре рип	np)		(Prod. or Sh	6789	9 10 77	
Date of Test	Hours Te	ested	Choke Size		Prod'n For	Oil - B	hl	Gas	C - MCF	drill & aba	indoned -	– dry hole	<u> </u>
					Test Period		<i>J</i> 1	l	- MCI	Water B	oi. G	Gas - Oil <b>Ta</b> 10	E/
Flow Tubing	Casing Pr	ressure	Calculated 2	 24-	Oil - Bbl.	Ga	s - MCF	٠,	Water - Bbl.	1//	Sug Favitya Al	Dis (Corn.)	<u> </u>
Press.			Hour Rate				, mei	Ι,	water - Bor.	(E Oil G	Des eres all All	LAM .	16 17
20 0							_	i		/\$	ena7	NAC	<i>7</i> 8√
29. Disposition of C	ìas (Sold, u	ised for fuel,	vented, etc.)							Test Winess	sed By	.6	<del>6</del> /
30. List Attachment	is .				<del></del>					1/4	24252	EL (1) 10	
31 .I hereby certif	y that the	information	shown on	both si	ides of this form as t	true and	complete	to the	best of my knc	wledge and	l belief	-/-	
					Printed		•		3			Ric	5
Signature	Lerle	les 1		i	Name Phyllis A.	. Edwar	ds	Title	Regulato	ry Analyst	; ]	Date: 6-21	1-05
E-mail Address	nedw:	ards@cond	horesour	es coi	2 ) n				Ü	•			
	Pourit		orcaouit	,05.001	**								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 10,006	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 10,212	T. Pictured Cliffs	T. Penn. "D"				
T. Yates <u>2245</u>	T. Miss 10,912	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres <u>3395</u>	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta 4944	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb <u>6450</u>	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo <u>7247</u>	T. Rustler 1470	T. Wingate	T.				
T. Wolfcamp <u>8410</u>	T. Morrow 10,296	T. Chinle	T.				
T. Penn_	T.	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	T.				
	to		OIL OR GAS SANDS OR ZONES				

No. 1 Com			SANDS OR	ZON
No. 1, 1rom	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
	IMPORT er inflow and elevation to which	ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	····to	feet		
No. 2, from	toto	feet		•••
No. 3, from	to	feet	••••••••••••	•••
7	I ITHOLOGY DECO	DD (	· • • • • • • • • • • • • • • • • • • •	• • •

LITHOLOGY RECORD (Attach additional sheet if necessary)

Erom To Thickness Thickness Thickness								
From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
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1						ĺ		
		,						
r								