District is
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

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Form C-104

1301 W. Grand District III	Avenu	e, Artes	ia, NM 88					i an Dini		CCS		Subn	nit to Apı	propriate District Office	
1000 Rio Brazo District IV			ation Division St. Francis Dr.					5 Copie							
1220 S. St. Fran	ncis Dr.	, Santa	Fe, NM 87	505				IM 8750						AMENDED REPOR	
10				EST FC	R ALL	<u>OWAI</u>	BLE A	AND AU	JTHOF	RIZA	TION	TO TR	ANSPO	ORT	
Operator n Chesapea	ke Op	eratii						² OGRID Number 147179						<i>-</i>	
P. O. Box Midland,				³ Reason for Filing Code/ Effective Date NW5/27/05											
⁴ API Number ⁵ Pool Name 30 -025-37151 Shoe Bar;Strawn, Northwest								⁶ Pool Code 56280						· Professional	
⁷ Property C	/	⁸ Pro	⁸ Property Name Boyce 15									⁹ Well Number			
II. 10 St							6_		A Section .						
Ul or lot no.	Location ion Township Range			Lot.Idn Feet from th		om the			Feet from the		East/	West line	County		
11 D - 44 11			6S 35E		330			South		2310		East	East Lea		
Bottom Ho			Location Cownship		Lot Idn	Feet fro	om the	North/Sc	outh line	Feet	from the East/West		West line	County	
o			6S	35E		330		South		2310		East	050 11110	Lea	
¹² Lse Code	Lse Code Co			14 Gas Connection Date		¹⁵ C-1	¹⁵ C-129 Perm		16	C-129	9 Effective Date		¹⁷ C-	129 Expiration Date	
S	Flow	ing													
III. Oil	and C	as Tr	ansport	ers nsporter N	ame		20	⁰ POD ²¹ O/G				²² POD ULSTR Location			
OGRID			19 Transporter Name and Address									and Description			
035103		Sun LP	oco Par	tners Mk	t & Term				О						
- Add gold - A right garage					W			THE STATE OF THE S					7-1-4	7820	
024650	Dynegy						G			24252027282930,03					
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							<u></u>		CSL DL St.				en e		
							=11								
IV. Proc	duced	Wate		D ULSTR	Location	and Desc	rintion							4414.4	
						-									
V. Well	pletion Data			²⁷ TD			²⁸ PBTD		29 7			30			
²⁵ Spud Date 03/29/2005		²⁶ Ready Date 05/27/2005		Date	11250		.D				²⁹ Perforations 11085 - 11154		³⁰ DHC, MC		
³¹ H	ze ³² Casing			& Tubing Size			33	et	et			34 Sacks Cement			
17 1/2"	1	13 3/8"				444'			458 sx C						
11"	8	8 5/8"				4240'			1200 sx Poz C						
7 7/8"				5 1/2"				11250'			750 sx Poz H				
7 770						11230			/50 \$2	TUZ II					
2 7/8"								11153						the control of the co	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date								³⁸ Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Press						40 C D	
05/19/2005						7681 Date		24 hrs	ın	n log		sure	⁴⁰ Csg. Pressure		
41 Choke Size		⁴² Oil			43 Water			44 Gas			⁴⁵ AOF			46 Test Method	
	163			132	F			243			pumping				
⁴⁷ I hereby cer	tify th	at the r	ules of th	e Oil Cons	servation 1	Division 1	have		****	OIL	CONSER	VATIO	N DIVISI	ON	
been complied complete to the	d with <u>ie</u> best	and that of my	at the info knowleds	rmation gi ge a pd-b eli	ven above ef	is true a	nd								
Signature: BAO MOCI OFFINA								Approved by:							
Printed name: Brenda Coffman								Title:							
Title:								Approval Date: PETROLEUM ENGINEER							
Regulatory Analyst E-mail Address:															
E-mail Address: bcoffman@chkenergy.com											1.	~		2 9 2005	
Date: 06/23/2005 Phone: (432)687-2992								JUN 8 8 JUN 8 9 2005							