

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

|                                                                                                                                                                                                                                                                                                                        |  |                                                                                 |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                                            |  | 5. Lease Serial No.<br>NMSF 078883                                              |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug-Back <input type="checkbox"/> Diff. Resrv.<br>Other _____                                                                                         |  | 6. If Indian, Allottee or Tribe Name                                            |  |
| 2. Name of Operator<br>HuntingtonEnergy, L.L.C.                                                                                                                                                                                                                                                                        |  | 7. Unit or CA Agreement Name and No.<br>Canyon Largo Unit                       |  |
| 3. Address 6301 Waterford Blvd., Suite 400<br>Oklahoma City, OK 73118                                                                                                                                                                                                                                                  |  | 8. Lease Name and Well No.<br>Canyon Largo Unit 460                             |  |
| 3a. Phone No. (include area code)<br>(405) 840-9876                                                                                                                                                                                                                                                                    |  | 9. AFI Well No.<br>30-039-27747                                                 |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface SWNW Lot E, Tr 25, 1325' FNL & 1315' FWL<br>At top prod. interval reported below Same<br>At total depth Same                                                                                                  |  | 10. Field and Pool, or Exploratory<br>Basin Dakota                              |  |
| 14. Date Spudded<br>4/12/05                                                                                                                                                                                                                                                                                            |  | 15. Date T.D. Reached<br>4/26/05                                                |  |
| 16. Date Completed 4/26/05<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.                                                                                                                                                                                                        |  | 17. Elevations (DF, RKB, RT, GL)*<br>6844' GL                                   |  |
| 18. Total Depth: MD 7620'<br>TVD                                                                                                                                                                                                                                                                                       |  | 19. Plug Back T.D.: MD<br>TVD 7616                                              |  |
| 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                                                                                                                   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>RST, CBL |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |                                                                                 |  |

## B. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 24#         | Surf     | 362'        |                      | 265 sx                       | 55.7              | Surface     | 15 bbls       |
| 7-7/8"    | 4-1/2"     | 11.6#       | Surf     | 7618'       | 1                    | 750 sx 65/35                 | 262               | bbls Surf   | 6 bbls        |
|           |            |             |          |             | 2                    | 950 sx 50/50                 | 249               | bbls        |               |

## C. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 7309'          |                   |      |                |                   |      |                |                   |

## 35. Producing Intervals

| Formation | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|------|-----------|--------------|
| A) Dakota | 7242' | 7399'  | 7242-7243           | 1 sp | 2         |              |
| B)        |       |        | 7270-7280           | 10   | 20        | producing    |
| C)        |       |        | 7308-7319           | 4    | 8         | producing    |
| D)        |       |        | 7342-7399           | 35   | 70        | producing    |

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                                                                                         |
|----------------|---------------------------------------------------------------------------------------------------------------------|
| 7242'-7399'    | 25# Delta Frac 200 foam, placing 60,000 lbs of 20/40 sand in formation; spear 500 gals 15% HCL prior to stimulation |

## 28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 6/7/05              | 6/7               | 24           | →               | 0       | 1500    | 0         |                       |             | Flowing           |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 32/64               | 2480              | 24           | →               | 0       | 1500    | 0         | 150000'               | Producing   |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                   |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NMOCD

JUN 17 2005  
FARMINGTON FIELD OFFICE  
BY: [Signature]

## 28b. Production - Interval C

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc.                                | Name            | Top<br>Meas. Depth |
|-----------|------|--------|-------------------------------------------------------------|-----------------|--------------------|
| Ojo Alamo | 2205 | 2389   | Probable water                                              | Ojo Alamo       | 2205               |
| Dakota    | 7184 | 7511   | Sandstone and shale,<br>very fine, coarse near<br>base, gas | Fruitland       | 2599               |
|           |      |        |                                                             | Pictured Cliffs | 2872               |
|           |      |        |                                                             | Lewis Shale     | 2954               |
|           |      |        |                                                             | Cliff House     | 4479               |
|           |      |        |                                                             | Menefee         | 4531               |
|           |      |        |                                                             | Point Lookout   | 5140               |
|           |      |        |                                                             | Mancos Shale    | 5379               |
|           |      |        |                                                             | Gallup          | 6695               |
|           |      |        |                                                             | Greenhorn       | 7072               |
|           |      |        |                                                             | Graneros        | 7132               |
|           |      |        |                                                             | Dakota          | 7184               |
|           |      |        |                                                             | Morrison        | 7511               |

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 6/7/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.