

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' FSL & 1390' FEL. SW/4 SE/4 SEC 30-T27N-R03W

5. Lease Designation and Serial No.
Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

8. Well Name and No.
JICARILLA 92 #15A

9. API Well No.
30-039-27838

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling Complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-09-2005 MIRU, mix spud mud. MU bit & mud motor. Drig rat hole & mouse hole.

05-10-2005 Drig rat hole & mouse hole. Spud 12 1/4" surface hole @ 0630 hrs, 5/9/05. Drilling 12 1/4" surface hole from 0' to 280'. Circulate & condition hole for csg. TOOH to run surface csg. RU csg crew, run 9 1/8" saw tooth guide shoe, 6 jts 9 1/8", 36#, J-55 ST&C csg. Wash 10' to bottom. Csg set @ 273', plug back TD 233'. Centralizers on first three jts. Circulate csg @ TD. Cmt w/ 10 bbl FW flush, 42 bbls (236 cu/ft, 170 sx) Type III w/ 2% CaCl, 1/4# /sx Cello Flake, mixed @ 14.5 ppg. Displace w/ 18.3 bbls FW. Plug down @ 2352 hrs. Circulated 15 bbl cement to surface. Csg & cmt job witnesses by Cuba BLM, good cmt job. WOC.

05-11-2005 WOC. Install 9 1/8" csg head, NU BOP & test all related lines & equipment to 1500 psi high, 250 psi low for 15 mins on each test, test csg to 1500 psi for 15 mins. BLM on location for BOP test. Test good, passed by BLM. Install rotating head & flow line. RIH w/ bit & DC's, tag cmt @ 230'. Drill cmt, plug, shoe from 230' to 280', CO from 280' to 290'. Drill 8 3/4" hole from 290' to 541'.

05-12-2005 Drill 8 3/4" hole section from 541' to 1821'.

05-13-2005 Drill 8 3/4" hole section from 1821' to 2977'

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 3, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 17 2005
FARMINGTON FIELD OFFICE
BY OKS

05-14-2005 Drill 8 3/4" hole section from 2977' to 3687'. Circulate hole clean for wiper trip.

05-15-2005 Pull to DC's to clean up tight hole on connections. Wash & ream tight hole from 3537' to 3687'. Drill 8 3/4" hole from 3687' to 3844'.

05-16-2005 Drilling 8 3/4" hole from 3804' to 4409' – TD. Pull to DC's, tight hole, run back in hole, CO bridges starting @ 3290'.

05-17-2005 Run back in/ clean out bridges & work through tight hole from 3425' to 4159'. LD 9 jts DP @ 4159'. Wash & ream from 4159' to bottom @ 4409' = 250'. Circulate hole clean, condition mud, pull out & std back to log well. Change to logging rams, install lubricator. RU loggers, log well to 3933', logs will not go past 3933', stuck in hole with logging tool, work out. Recover logging tools, RD loggers change back to DP rams. Change out PDC bit for re-run insert bit, RIH to 3520', work through bridges & tight hole from 3520' to 4329'. Wash & ream from 4329' to bottom @ 4409'. Circulate hole clean, condition mud, add cedar fiber (LCM) due to mud losses. Well static, no losses, mud @ 80 vis. Pump small slug, start TOOH to run 7" csg.

05-18-2005 Pump slug, set kelly back to TOOH, std back DP. LD DC's & BHA. RU csg crew, RIH w/ 95 jts, 7", 20#, K-55, LT&C csg + 11' landing jt, landed @ 4395.76'. Circulate csg, RU cementers, cmt 7" csg in 2 stages. Stage 1 with 150% excess cmt, 890 sxs (1851 cu.ft.) Premium Light cmt + 8% gel + 1% CaCl + .25#/sx cello flake + 246 bbls water = 330 bbl slurry @ 12.1 ppg. (yield = 2.08 / wgps = 11.62). Stage 2 with no excess cmt, 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl + .25#/sx Cello Flake + 8 bbl. water = 13 bbl slurry @ 14.5 ppg (yield = 1.40 / wgps = 6.82). Displace with 176 bbls FW. Plug down @ 0025 hrs. Bump plug to 1255 psi = 500 psi over, float won't hold. Test casing to 1500 psi for 10 minutes, release pressure, float won't hold, no cement returns to surface. TOC calculated @ 600'. Float won't hold, SI with 500 psi on csg. Cole Thomas, Cuba BLM present, cmt job passed by BLM as good. RD cementers, WOC. Prepare for 6 1/4" air hammer section of well.

05-19-2005 WOC, prepare for 6 1/4" air hammer section of well. Bleed pressure off csg, lay out csg jt. PU & test air hammer. PU & RIH w/ BHA & DP. Blow down @ 1500' & 3000', tag cmt @ 4330'. Drill cmt, float, cmt & shoe from 4330' to 4395'. CO from 4395' to 4409'. Air hammer drill 6 1/4" hole from 4409' to 4948'.

05-20-2005 Air hammer drill 6 1/4" hole from 4948' to 6574' (TD)

05-21-2005 Blow well clean, wiper trip into 7" csg shoe. Wiper trip back to bottom @ 6574', blow well clean. Pull out & std back in derrick. Change to logging rams, install lubricator. RU loggers, run open hole logs with Halliburton loggers. RD loggers, change back to pipe rams, RIH to clean out.

05-22-2005 Wiper trip back to bottom @ 6574', blow well clean. POOH, std back 66 stds in derrick to run 4 1/2" liner. POOH, LD remainder of drill string. RU csg crew. RIH w/ 54 jts (2450.45') 4 1/2", 10.5#, K-55, ST&C csg liner, landed @ 6574', TOL @ 4116' as follows: csg shoe on bottom, 1 jt csg, 1 pup jt, float collar, 19 jts csg, marker pup jt, 33 jts csg. RD csg crew. RU cementers. Cmt 4 1/2" liner in 2 stages. Stage #1: 100 sxs (258 cu.ft.) Premium Lite HS cmt + 1% FL-52 + .2% CD-32 + .1% R-3 + 3# / sx cse + .25# / sx Cello Flake + 35 bbl mix wtr = 46 bbls slurry @ 11.6 ppg (yld = 2.58 / WGPS = 14.81). Stage #2: 100 sxs (215 cu.ft.) Premium Lite HS cmt + 1% FL-52 + .2% CD-32 + .1% R-3 + 3# / sx cse + .25# / sx Cello Flake + 4% Phenoseal + 27 bbl mix wtr = 38 bbl slurry @ 12.3 ppg (yld = 2.15 / WGPS = 11.29). Displace with 83 bbls FW. Plug down @ 01:38. Bump plug to 875 psi – 500 psi over. 15 bbls cmt returns to surface, good cmt job. RD cementers, pull out & LD remaining DP. WOC, prepare to RD. Release rig @ 1800 hrs, 05/22/05.