

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 JUN 9 PM 5:18

Lease Designation and Serial No.
NMSF-078771

RECEIVED
070 FARMINGTON NM

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FNL & 1540' FWL, NE/4 NW/4 SEC 14-T31N-R06W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
ROSA UNIT #214A

9. API Well No.
30-039-29520

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-22-2005 MIRU. Mix spud mud. 45 viscosity. Drilling rat hole & mouse hole.

05-23-2005 Spud 12 1/4" surface hole @ 1100 hrs 05/22/05. Drilling 12 1/4" surface hole from 0' to 330' (TD). Circulate & condition hole for csg. TOOH to run surface csg. RU csg crew. RIH w/ 7 jts 9 3/4", 36#, K-55, LT&C csg w/ sawtooth guide shoe on bottom, 1 jt csg, insert float & 6 jts csg. Centralizers on first three joints. Landed @ 322'. PBTD @ 278'. RU cementers & circulate casing. Cmt w/ 10 bbl FW flush, 39 bbl (155 sx, 219 cu ft) Type III w/ 2% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 1950 hrs. Circulated 20 bbls cement to surface. RD cementers. WOC. Back off landing joint, nipple up wellhead & BOPE.

05-24-2005 NUWH & BOPE. Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing. All tests 250 - 10 min, 1500 - 20 min. All tests OK. PU bit & directional BHA & TIH, tag cement @ 270'. Drilling plug & cement from 270' to 330'. Directionally drilling (rotate & slide) 8 3/4" hole from 330' to 1393'.

05-25-2005 Directional drilling (slide & rotate) from 1393' to 2709'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 2, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 16 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

05-26-2005 Directional drilling (slide & rotate) from 2709' to 3105'. Circulate & condition hole @ 3105'. Short trip to HWDP, circulate & condition hole @ 3105' (TMD), 3043' (TVD). LDDP, BHA & directional tools. RU csg crew, change rams to 7".

05-27-2005 Run 67 jts, 7", 20#, K-55, LT&C csg as follows: cmt nose guide shoe @ 3105', float insert @ 3058'. Ran turbolizers @ 3100', 3057', 3013', 2688', 2502', 2314', 2032', 1519' & 1016'. Ran centralizers every 3 jts to 2500'. Circulate csg to bottom, RU cementers. Cmt csg as follows: 10 bbls FW. Lead: 500 sxs (187 bbls, 1055 cu.ft.) Type III 65/35 POZ w/8% gel + 1% CaCl₂ & 1/4 #/sk Cello Flake (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (12.5 bbls, 70 cu.ft.) Type III w/ 1/4 #/sk Cello Flake & 1% CaCl₂ (yld=1.4cu/ft, sk wt=14.5ppg). Displace w/ 124 bbls FW. Circulate out 94 bbls cmt. Plug down @ 1107 hrs 5/26/2005. Bumped plug w/ 898 psi, float held. RD BJ, cmt job witnessed by Cliff Oilom, BLM, Farmington District. ND BOP, set 70k on 7" slip & cut off csg. Clean pit & rig down. Rig released @ 1700 hrs on 5/26/05.

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