

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.
Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface

790' FNL & 990' FWL

At top prod. Interval reported below

At total depth

14. Date Spudded

11/19/1970

15. Date T.D. Reached

11/22/1970

16. Date Completed

6/6/2005

18. Total Depth: MD

2950

TVD

19. Plug Back T.D.: MD

2820

TVD

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

0

22. Was well cored? ☐ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8 5/8"	24#	0'	211'		200 SXS	1.46	0'	
6 3/4"	2 7/8" J-55	6.4#	0'	2949'		750 SXS	2.61	0'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1 1/4"	2726'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Fruitland Coal	2690'	2740'	2690' - 2740'	0.370	130	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2690' - 2740'	138,430# 16/30 Brady Sand, 70 Quality Foam, & N2
	0

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/22/05	05/25/05	12	→	Trace	100	Trace			Flowing
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0	40#	→						Producing

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE
BY **MMJ**

2005 JUN 14 10:00 AM
RECEIVED
JUN 14 2005
FARMINGTON FIELD OFFICE

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Flared

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal Pictured Cliffs	2680' 2804'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Completion Activity

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Sr. Regulatory Specialist

6/8/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Shaw GC B 1
Recompletion Subsequent Report
04/29/2005

04/14/2005 MIRUSU. Blow down well. Kill with 2% KCL WTR. NDWH. NU BOPs. Pressure test BOPs. Test Ok. TIH & TOH w/TBG.

TIH & C/O to PBTD @ 2910'. TOH. TIH w/CIBP & set @ 2820' (T&A Pictured Cliffs – no CMT on top of CIBP). RU & ran RST log from 2820' to 2000'.

RU & perforate Fruitland Coal formation w/ 4 JSPF, .370 inch diameter: (30 shots/ 120 holes): 2690' – 2710' & 2730' – 2740'.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/138,430# 16/30 Brady Sand, 65 Quality foam & N2. RU & flowback frac thru 1/4" for 14 hrs.

TIH & tag fill @ 2737'. C/O to CIBP. PU above perfs, RU & flow test well for 12 hrs thru 3/4" choke. 100 MCF Gas, Trace Oil, Trace WTR. FCP 40#.

TIH w/ 1 1/4" production TBG & land @ 2726'. RDSU. ND BOPs. NUWH.

06/06/2005 RDMOSU. Service Unit released @ 06:30 hrs.

Well Restored to Production.