Form 3160-4														
(August 1999) UNITED STATES										FORM APPROVED OMB NO.1004-0137				
	· · · · ·		BUREAU										NO. 1004-0137 ovember 30, 2000	
	W/FI	I COMP				ON REPORT	ГА	ND LOG			5.	Lease Serial No.		
	** 151												076337	
la. Type ofWe		Oil Well	X Gas Well		Dry	Other					6.	If Indian, Allotte		
b. Type of Co			Well	Work Over		eepen	PI	ug Back	XI D	iff. Resvr,.	0.	Tr month, Thous		
0. 1)		Other	ليهينا		ليب ة			- 4			7.	Unit or CA Agro	cment Name and No.	
2. Name of Op	erator													
BP America Production Company Attn: Mary Corley											8. Lease Name and Well No.			
3. Address 3a. Phone No. (include area code)												Shaw C	Gas Com,81	
P.O. Box 3092 Houston, TX 77253 281-366-4491										9. API Well No.				
4. / Location o	fWell (Report	location cleari	y and in accord				•		10 m				145-2715 207/5	
At surface				790' F.	NL & 99	o' Fŵe	.1	11. 5.5	<u></u>		10.	Field and Pool, o		
loo _ r UN 2000											Basin Fruitland Coal			
At top prod. Interval reported below										11. Sec., T., R., M., on Block & Survey or Area Sec. 14, T30N, R09W				
At total depth										湖	12.	County or Parish		
										¥.	• • •	San Juan		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed										<u>.</u>	17.	Elevations (DF,		
1	1/19/1970	•		11/22/19	70) & 1 /;:}}			o Prod. 2005			6036	
18. Total D			50		Back T.D.:	MD	21	<u>820</u>	20		lge Ph	·	0050	
	TV	D				TVD_	_					TVD		
21. Type E	lectric & Othe	r Mechanical I	logs Run (Subr	hit copy of ea	ch)			22,	Was w	ell cored?	-		s (Submit analysis)	
			• 0					1		IST run?	ų	a 79 m	s (Submit report)	
23. Casin	g and Liner I	Record (Rene	ort all strings	set in well	,				Direct	ional Survey?		No	Yes (Submit report)	
						Stage Cemente	er T	No. of Sks. &	Type	Slurry Vol.	Т			
Hole Size	Size/Grade				m (MD)	Depth		of Cemer	nt	(BBL)		Cement Top*	Amount Pulled	
12.25"	8 5/8"	24#	0,		211'		_	200 SX		1.46	_	0'		
<u>6 3/4"</u>	<u>2 7/8" J-</u>	<u>55 6.4#</u>	0.		2949'			750 SX	S	2.61	-		<u> </u>	
				<u> </u>		<u> </u>	_			├ ─────	-+			
·······			<u></u>							<u> </u>	+	<u>_</u>		
						·					+			
24. Tubing	Record									•				
Size			Packer Depth (MD)	Size	Depth Set (MD	»	Packer Dept	th (<u>M</u> E	D) Size		Depth Set (M	D) Packer Depth (MD)	
1 1/4" 25. Produc	ing Intervals	26'				26. Perforatio	n Re	cord				L		
	Formation		Тор	B	ottom	Perforate	_			Size		No. Holes	Perf Status	
A) Fr	A) Fruitland Coal		2690	2'	740'	2690* - 2		2740'		0.370		130	Open	
B)														
<u>C)</u>														
D) 27. Acid. I	Frankran Tara	mant Comment	Saugers 71-			l]			1			
	Fracture, Treat	ment, Cement	squeeze, Etc.					mount and Typ	e of M	lateria!				
	90' - 2740		<u> </u>		138	3,430# 16/30					oam	, & N2		
								0						
													<u></u>	
28. Produ Date first	Iction - Interv	/al A Hours	Test	<u>oi</u>	Gas	Water	ਾਯਾ	Gravity	G	s		O		
Produced	Date	Testod	Production	BBL.	MCF	BBL.		T. API	,	avity	ľ	roduction-Method	Z	
05/22/05	05/25/05	12	\rightarrow	Тгасе	100	Trace						う <u></u>	Flaving	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	BBL	Gas MCF	Water BBL	Rat	s:On	W	ell Status			# 10.50.04	
3/4"	0	40#										Producin	ng	
28a Produ	ction - Interv	/al B	••••••••••••••••••••••••••••••••••••••											
Date first Produced	Test Date	Hours Tested	l cst Production	Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Gr Gr	avity	P	rodoolserMalhou		
			 →→		[ſ		ľ	,		[™] 11 IM	14 2005	
Choke	Tog. Press		24 hr.	তন 👘	Gas	Water		5: Oil —	w	ell Status			<u>17 (UUJ</u>	
Size	Fiwg, Si	Csg. Press.	Rate	BBL	MCF	BBL	Rat	00	Ì			FARMINGTO	ON FIELD OFFICE	
(See instruction	ons and spaces	for additional	data on revers	e side)	<u> </u>							BY	1111	
,		, 	-we on revers										7 ° ¶7K J	

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Date first	roduction - Inte	Hours	Test	Oil DD	Gas	Waler	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Ibg. Press	1	74 6-	0.1		,			<u> </u>	<u></u>
Choke Size	Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
	1	· ·	$ \longrightarrow$					İ		
28c P	roduction - Inte	rval D		<u> </u>				I		·····
Date first Produced	. Jest Date	Hours Tested	Test Production	Uil BBL	Gas MCF	Water BBL	OII Gravity Corr. API	Gas Gravity	- Production Method	
-				[[,
Choke	Tbg. Press	+	24 hr.	Ou 😳	Gas	Water -	Gas: Oil	Well Status		
Size	. Flwg. Si	Csg. Press.	Rate	6BL	MCF	BBL	Ratio			
				Ļ	<u> </u>	1	<u> </u>	`	чк н ²	
	isposition of Gas	(sold, used for f	uel, vented, etc	.)				,		1
<u>Fla</u>	mmary of Porous	7 ()))-	A A							
St	now all important cluding depth inte coveries.	zones of porosi	ty and contents	Je. Polizer	31. Formation (Log) Markers					
	Formation	Тор	Bottom		Descri	iptions, Conter	nts, etc.		Name	Top Meas. Dept
		1	1		· · · · · · · · · · · · · · · · · · ·	F		Fr	uitland Coal	2680'
		1	1			-			ctured Cliffs	2804*
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		<u> </u>							· · · ·	
32. A	dditional Remark	(including plug	ging procedure)			•	• •-		
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	••	-		-	_ ·				. • •	
Plaaca	'see 'attache	d for Sub-	annant D.	mort of f	°omnlatia	n <u>A</u> atis/i*-			·	•
1 16456	SCE AUACHC	a 101 JUUS	~YUCUI K(.port OI C	~~nuhicrio	n wenind		•		· 24.
										•
	•		• •						-	-
33. Ci	rcle enclosed atta	chments			······			~		-
 L	Electrical/Mech	anical Logs (1f	ull set req'd)		2. 0	icologic Repo	nt 3. DS	ST Report	4. Directional Survey	
. 5.	Sundry Notice I	or plugging and	cement verific	ation	6. C	Core Analysis	3. Ot	her:		~~
34. II	ereby certify the	the foregoing	nd attached inf	ormation is or	omplete and co	rrect as determ	nined from all availab	le records (see atta	ched instructions)*	
<i>ы</i> т, 11	way county uld	and totoBoung a	1		Say INC and CU					<i>'</i>
. N	ame (please print) · · ·	sol ·	Mary	Corley		Title		Sr. Regulatory Spec	ialist
			Mari	110			م <u>یں میں م</u>		· · ·	
Si	gnature		TIMA,	(AL)	in.		Date		6/8/2005	
•	<u> </u>		$-A^{\tau}$		$\Delta -$				•	
	I.S.C. Section 10					y person know	wingly and willfully t	o make to any depar	tment or agency of the United S	states any false, fict
		representations	as to any matte	er within its ju	risdiction.				····	
	ent statements or									
	ent statements or									
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Shaw GC B 1 Recompletion Subsequent Report 04/29/2005

04/14/2005 MIRUSU. Blow down well. Kill with 2% KCL WTR. NDWH. NU BOPs. **Pressure test BOPs.** Test Ok. TIH & TOH w/TBG.

TIH & C/O to PBTD @ 2910'. TOH. TIH w/CIBP & set @ 2820' (T&A Pictured Cliffs – no CMT on top of CIBP). RU & ran RST log from 2820' to 2000'.

RU & perforate Fruitland Coal formation w/ 4 JSPF, .370 inch diameter: (30 shots/ 120 holes): 2690' - 2710' & 2730' - 2740'.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/138,430# 16/30 Brady Sand, 65 Quality foam & N2. RU & flowback frac thru ¼″ for 14 hrs.

TIH & tag fill @ 2737'. C/O to CIBP. PU above perfs, RU & flow test well for 12 hrs thru 34" choke. 100 MCF Gas, Trace Oil, Trace WTR. FCP 40#.

TIH w/ 1 1/4" production TBG & land @ 2726'. RDSU. ND BOPs. NUWH.

06/06/2005 RDMOSU. Service Unit released @ 06:30 hrs.

Well Restored to Production.

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