

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions
on reverse side)**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐
WELL WELL

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐
WELL OVER EN BACK

DIFF.
RESVR

OTHER

2. NAME OF OPERATOR
PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1750' FSL & 2190' FWL, UL "K"**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH**SAN JUAN**

13. STATE

NEW MEXICO15. DATE SPURRED
4/5/0516. DATE T.D. REACHED
04/14/0517. DATE COMPL. (Ready to prod.)
06/06/0518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5892' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ
4980'21. PLUG, BACK T.D., MD & TTT
4952'22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4558' - 4814' MESA VERDE - Point Lookout25. WAS DIRECTIONAL
SURVEY MADE **YES**26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR/DEN/NEUT/CBL27. WAS WELL CORED
NO28. **CASING RECORD** (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	321'	12-1/4"	175 sx	Circ Cement
4-1/2"	11.6# N80	4980'	6-1/4"	950, 920 sx	Circ Cement

29. **LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4630'	

31. PERFORATION RECORD (Interval, size and number)

4558, 62, 68, 72, 86, 88, 90, 92, 94, 4616, 28, 30, 32,
64, 66, 80, 88, 90, 4808, 10, 12, 14

22 holes, 3-1/8" Csg Gun, 1JSPF, 120 Degree Phasing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4558' - 4814'	1,000gal 7-1/2% HCl, Max psi: 4750, Avg psi: 2000, Max rate: 9.9 bpm, Avg rate: 5.0 bpm, ISIP: 0. Frac: 118,000#, Max psi: 3600, Min psi: 1650 psi, Avg psi: 2200, Max rate: 50 bpm, Avg rate: 50 bpm, ISIP: 750 psi, 5 min: 57 psi, 10 min: 0 psi

33. **PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
ASAP		Flowing					Shut-in	
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
5/31/05	3	.750"		-0-	58	1.5	N/A	
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY--API (CORE.)	
26#	210#			-0-	467	12	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Muranda Martinez*
e-mail: mmartinez@patinasanjuan.com

TITLE **PRODUCTION ANALYST****ACCEPTED FOR RECORD****JUN 06 2005**

DATE **JUN 06 2005**
FARMINGTON FIELD OFFICE
BY *MB*

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

TAFOYA #1R
API #: 30-045-32337
Estimated Formation Tops

Fruitland	1512
Pictured Cliffs	2196
Lewis	2449
Cliff House	3720
Menefee	4030
Point Lookout	4581

TOTAL DEPTH	4980'
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2008-01-01 10:00 AM

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