

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-005-21136

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VO-2705

7. Lease Name or Unit Agreement Name

Mangas BDM State

8. Well Number

1

9. OGRID Number

25575

10. Pool name or Wildcat
Wildcat Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

JUN 20 2005

3. Address of Operator

105 South 4th Street, Artesia, New Mexico, 88210

4. Well Location

Unit Letter: P: 330 feet from the South line and 330 feet from the East line

Section 28

Township 8S

Range 32E

NMPM

County

Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3768'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 28 Twp 10S Rng 32E Pit type Drilling Depth to Groundwater 100 ft or more Distance from nearest fresh water

well more than 1000' Distance from nearest surface water more than 1000' Below-grade Tank Location UL P Sect 28 Twp 10S Rng 32E ;

330 feet from the South line and 330 feet from the East line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ☐

CASING TEST AND CEMENT JOB ☐

ABANDONMENT

OTHER: ☒ Extend APD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to July 16, 2005.

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Cisco/Canyon formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

The State Engineers Web Site has been accessed for the captioned well. Information obtained from this web site determines the Site Ranking for this well is 0 points. With this ranking score capping and encapsulation will take place at pit closure. C-144 attached
Thank you,

Re-Entry Expires July 16, 2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Debbie L. Caffall

TITLE Regulatory Technician/Land Department DATE June 16, 2005

Type or print name: Debbie L. Caffall

E-mail address: debbiec@ypcnm.com

Telephone No. (505) 748-4364

(This space for State use)

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 01 2005

Conditions of approval, if any:

YATES PETROLEUM CORPORATION

Mangas BDM State #1 Re-entry

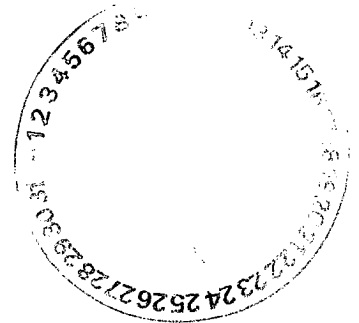
330' FSL & 330' FWL

Section 28-T8S-R32E

Chaves, New Mexico

Lease # VA-2705

Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Apache Corporation as the State 28 No. 1 well. The well was plugged and abandoned on 6/5/1995. Yates plans to use a pulling unit and a reverse unit to drill out the cement plugs in the 8 5/8" casing to 3500', then continue in hole drilling out plugs in the 7 7/8" open hole to the original TD @ 11,186'. At that point, 5 1/2" casing will be run and cemented to approximately 7500' with +/- 850 sx. The well will be completed with a pulling unit in the Canyon/Cisco @ 9445' and/or Bough @ 8550' to 9100'. The mud program will be 9.2 - 9.5 ppg brine water with viscosity of 55-70 cp. A 3000# BOPE will be installed on the 8 5/8" casing.



State of New Mexico
Energy Minerals and Natural Resources

Form C-144
March 12, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ CheckBox1 of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: Yates Petroleum Corporation Telephone: 505-748-1471 e-mail address: debbiec@ypcnm.com
Address: 105 South Fourth Street, Artesia, NM 88210
City or well name: Mangas BDM State #1 API #: _____ U/L or Qtr/Qtr P Sec 28 T 8S R 32E
County: Chaves Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☒.

Printed Name/Title Robert Asher/Regulatory Agent Signature [Signature]

Our certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Date: _____

Printed Name/Title _____ Signature [Signature]

PETROLEUM ENGINEER

JUL 01 2005