

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10463
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Baker "A"
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 26 Township 22S Range 37E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GR		9. OGRID Number 012024
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Drinkard
Pit type Steel Depth to Groundwater 55 Distance from nearest fresh water well 1320 Distance from nearest surface water Unknown		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

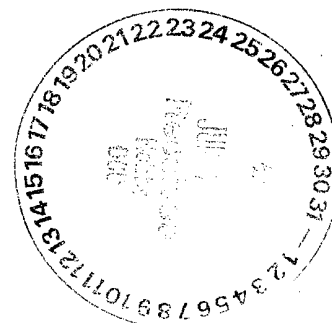
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perf. 3300'. Set CR at 3200' & squeeze w/ 100 sx.
2. Fill w/ 10# mud laden fluid.
3. Perf. 1250'. Set CR at 1100' & squeeze w/ 100 sx.
4. Fill w/ cement fr. 1100' to surface.
5. Cut well head, install plate and dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President

DATE 06/29/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432) 684-6631

APPROVED BY: Larry W. Wink TITLE

DATE

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Baker A No. 1

400 8-17-75 Pump 200 sx
down 5" x 7' csg annulus

800 Work done by Skelly
Cement from surface

1200 to 960' by bond
log

1600

2000

2400

2800 Perit 3300 + set

3200 CR at 3200' +
squeeze w/ 100 sx

3600 Set Cement retainer
at 3470. Squeeze hole

4000 at 3534' w/ 300 sx. Top
Cement 3420'

4400 4-14-75 Perit. 4375

4800

5200

5600

6000 3-88- Set CIBB at 6200
+ 30' cement

6400 Perit 6291-6413

6800

10 3/4" at 168' w/ 100 sx

Perit 1250. Set CR at
1100' + squeeze w/ 100 sx.

Fill 5" from 1100 to skelly
w/ cement

DU in 7" at 1170' - 200 sx
in 8 1/2" hole

← Top cement 2170'

7" at 3370. - 200 sx
in 8 1/2" hole.

TOC in 5" 4407

5" set at 6417 w/ 200 sx

Top cement

TD 6487

Temp survey