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P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

				and Address				N TO TRANSP	RID Nur	nber	
HEVRON	USA INC				-				432		
5 SMITH F	RD, MIDLA	ND, TX 79705						³ Re		iling Code	
		/			5				RC		
						ol Name OIL AND GAS			⁶ Pool Code 86440		
7 P	Property Cod	e 🖌			⁸ Pro	perty Name			-	9 W	ell No.
10	2703				ALIC	E PADDOCK					6
¹⁰ Surfac	ce Locatio	on Township	Range	Lot.ldn	Feet From T	he North/So	uth Line	Feet From The	FastA	Vest Line	County
0	1	22-S	37-E	Lotion	660'	sou		2230'		AST	LEA
¹¹ Bottor	m Hole Lo	ocation							•		
l or lot no.		Township	Range	Lot.ldn	Feet From T	he North/So	uth Line	Feet From The	East/	Vest Line	Count
Lse Code P	¹³ Produci	ng Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 Pe	ermit Number	16	C-129 Effective Date	1	¹⁷ C-129	Expiration Da
		ansporters								····	
⁸ Transpor OGRID	rter	¹⁹ Tr	ansporter Na and Address	ime	20	POD	²¹ O/G		and	D ULSTR Lo	
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024650	0		DYNEGY		0	711130	G	1	0-1-2	25-37# 8 5	10117
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Tiouut	ced Wate	r			24	POD ULSTR Lo	cation and		L'EUr	20	-1.15
23		r			24	POD ULSTR Lo 0-1-228-37E		Description	280	20	-7.
23 07 Well C	POD 711150 Completior	n Data				0-1-22S-37E		Description DUNTY, NM	284	4 25 202	-1.
23 07 Well C ²⁵ S	POD 711150 Completion Spud Date	n Data	²⁶ Ready Da		²⁷ Total	O-1-22S-37E Depth		Description DUNTY, NM ²⁸ PBTD		29 Per	Torations
23 07 Well C 25 S 5/	POD 711150 Completior	n Data	5/23/200		²⁷ Total 74	O-1-22S-37E		Description DUNTY, NM ²⁸ PBTD 6290'		29 Pei 598	forations 34'-6260'
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