

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-26105
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	B-229-1
Lease Name or Unit Agreement Name	Arnott Ramsay "NCT-B"
Well No.	5
Pool name or Wildcat	Langlie Mattix (7R-Qn-Gb)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Doyle Hartman	
Address of Operator 500 N. Main St., Midland, TX 79701	
Well Location Unit Letter O : 330' Feet From The South Line and 1650' Feet From The East Line Section 32 Township 25S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2984' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

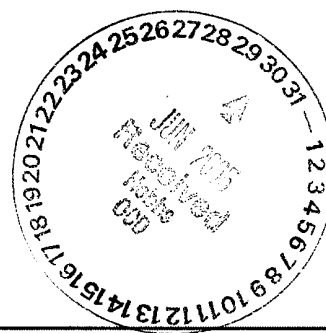
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

For details of completed plugging and abandonment operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Hartman TITLE Engineer DATE 06/29/2005

TYPE OR PRINT NAME Steve Hartman TELEPHONE NO. (432) 684-4011

(This space for State Use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 01 2005

Details of Completed Operations

Rigged up Pool well service unit, on 11-1-01. Pulled and laid down 3/4" API Class "KD" rods. Pulled and laid down new 2 3/8" O.D. tubing.

Moved in Halliburton, on 11-2-01. Rigged up cement truck. In accordance with procedure outlined on C-103 dated 11-2-01, plugged and abandoned well, as follows, by performing low-rate low-pressure cement job down 4 1/2" O.D. casing, into Yates perms, from 2687' to 2945':

Time (CST)	Type Cement Pumped	Rate (BPM)	Cement Volume Pumped		Cum Vol (sx)	WHP (psi)
			(BBLS)	(sx)		
9:40 A.M.	Class "C" w/3% CC	2.5	59	250.0	250.0	20
11:00 A.M.	Class "C" w/1% CC	2.5	10	42.5	292.5	1300
11:05 A.M.		0	0	0	292.5	511
11:07 A.M.	Class "C" w/1% CC	0.5	0.3	1.3	293.8	1000
11:10 A.M.		0	0	0	293.8	955
11:11 A.M.	Class "C" w/1% CC	0.5	0.3	1.3	295.1	1000
11:12 A.M.		0	0	0	295.1	970
11:13 A.M.	Class "C" w/1% CC	0.5	0.3	1.3	296.4	1000
11:14 A.M.		0	0	0	296.4	960
11:15 A.M.	Class "C" w/1% CC	0.5	0.3	1.3	297.7	1014
11:20 A.M.		0	0	0	297.7	Shut in

Performed hesitation squeeze, to 1014 psi. Did **not** displace cement with water. Left 4 1/2" O.D. casing full of cement.

Page 3 of 3
NMOCD Form C-103 dated June 29, 2005
Doyle Hartman
Arnott Ramsay "NCT-B" No. 5
O-32-25S-37E
API No. 30-025-26105

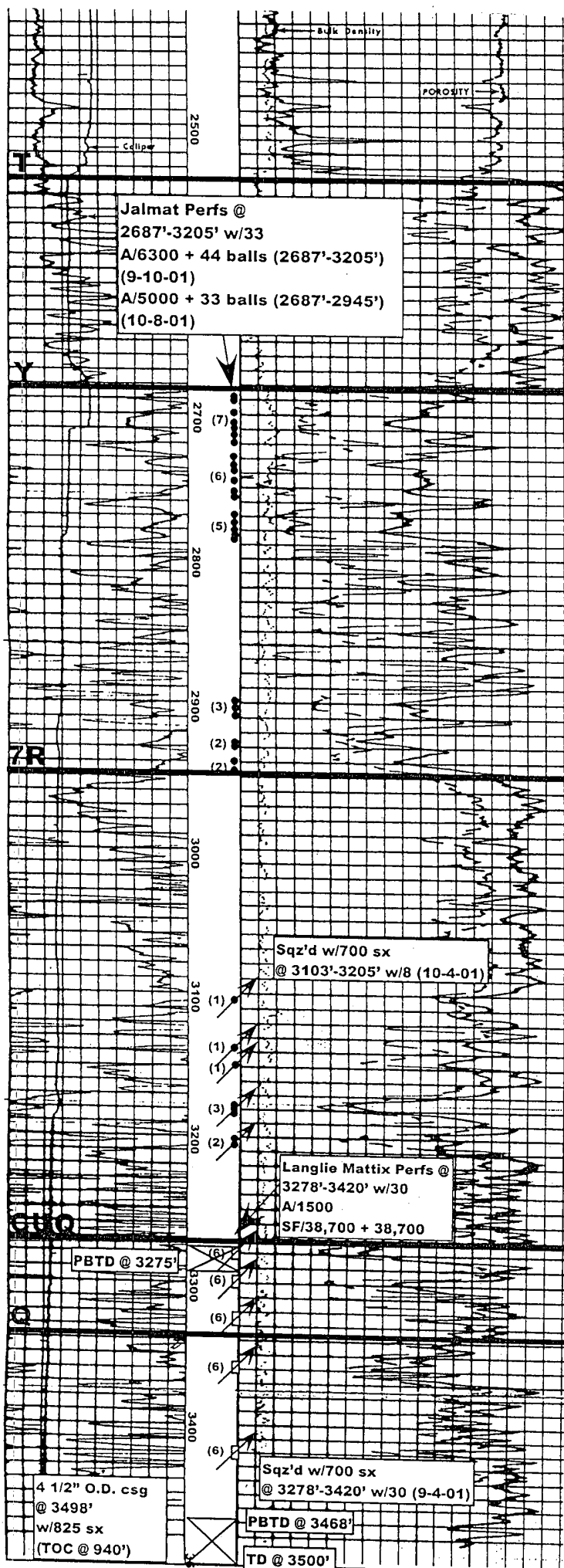
Rigged down well service unit. Hauled tubinghead and connections to yard.

Moved in backhoe, on 11-9-01. Dug out around wellhead. Rigged up welder. Installed dryhole marker. Dug out around anchors. Cut off anchors. Backfilled anchor holes, around wellhead, and working pit.

Cleaned location. Well P&A'd.

Note: On 9-4-01 and 9-5-01, prior to plugging well, squeezed hole in 4 1/2" O.D. casing, at 980', in two stages, with 1500 sx of API Class "C" cement ($700 + 800 = 1500$), to a final squeeze pressure of 1440 psi. Squeezed down 8 5/8" x 4 1/2" casing annulus, with 800 sx of API Class "C" cement, to a final squeeze pressure of 1510 psi.

11-2-01 Plugging Procedure
 Sqz'd w/298 sx down 4 1/2" O.D.
 csg into Yates perms 2687'-2945'.
 Left csg full of cmt. Well P&A'd.



COMPANY Doyle Hartman
 (Chevron)
 WELL Arnott Ramsay "NCT-B" No. 5
 FIELD Langlie Mattix
 LOCATION 330' FSL & 1650' FEL (0)
 Section 32, T-25-S, R-37-E
 COUNTY Lea
 STATE New Mexico
 ELEVATIONS: KB 2995'
 DF
 DFC GL 2984'

COMPLETION RECORD

SPUD DATE 12-20-78 COMP DATE 1-22-79
 TD 3500' PBTD 3468'
 CSG RECORD 8 5/8" @ 350' w/200 sx (Circ)
 4 1/2" @ 3498' w/825 sx (TOC @ 940')
 COMP INTRVL 3278'-3420' w/30
 (Langlie Mattix)
 STIMULATION A/1500
 SWF/38,700 + 38,700
 WELL TEST F/72 BOPD (21 hr test)
 GOR GR 34.1
 TP 100 psi CP Pkr
 CHOKE 18/64" TBG 2 3/8" @ 3219'
 REMARKS AND SUBSEQUENT HISTORY

2-8-79: F/47 BOPD + 6 BWPD + 37 MCFPD.

3-5-81: Ran pump and rods. P/43 BOPD + 9 BWPD + 105 MCFPD.

7-1-96: Change of operations (Chevron to Hartman).

8-30-01 to 10-28-01: Pulled and laid down old rods and tbg. Logged well with DS-CNL-GR-CCL log and VDCBL-GR-CCL log. Set 4 1/2" CICR at 3228'. Sqz'd w/700 sx (3278'-3420'). Located csg hole at 980'. Sqz'd csg hole w/700 sx. Over displaced with 35 bbls of wtr. Re-sqz'd csg hole with an additional 800 sx. Staged to 1440 psi. Sqz'd down 8 5/8" O.D. csg with 800 sx. 5-min SIP = 1510 psi. DO cmt to 989'. Press tested 4 1/2" O.D. csg to 2500 psi (0'-1217'). DO and CO to 3275'. Perf'd 2687'-3205' w/33. A/6300 + 44 balls (2 stages). Balled off all perms. POP @ 8.6 x 64 x 1 1/4. P/27 BWPD (2687'-3205'). Set CICR at 3090'. Sqz'd w/700 sx (3103'-3205'). Re-A/5000 (2687'-2945'). POP @ 8.6 x 64 x 1 1/4. P/O BWPD.

11-1-01 to 11-9-01: Pulled and laid down new rods and tbg. Installed cementing head. Rigged up Halliburton. Sqz'd down 4 1/2" O.D. csg w/298 sx (250 sx + 48 sx) at 2.5 BPM. Staged to 1014 psi. Did not displace with water. Left csg full of cmt. Installed marker. Removed anchors. Cleaned location. Well P&A'd.

O-32-25S-37E

DOYLE HARTMAN

ARNOTT RAMSEY

#5

API Well No.:

11/02/2001
LEA NM

PTA

Customer Representative:

DON RIGGS

Halliburton Operator:

CHRIS MOORE

Ticket No.:

1615940



HALLIBURTON

11DOY1615940A3

JOB LOG

1615940

TICKET DATE
11/02/01

REGION
NORTH AMERICA LAND

NWA / COUNTRY
CENTRAL REGION

SDA / STATE
MIDLAND TX

COUNTY
LEA MM

DBU ID/EMPL#
BRO101 209468

H.S. EMPLOYEE NAME
CHRIS MOORE

PSL DEPARTMENT
ZONAL ISOLATION

LOCATION
Brownfield, TX

COMPANY
DOYLE HARTMAN

CUSTOMER REP / PHONE
DON RIGGS

915-661-9556

TICKET AMOUNT

TWELFTH

APPENDIX

MAIL LOCATION

DEPARTMENT

7528

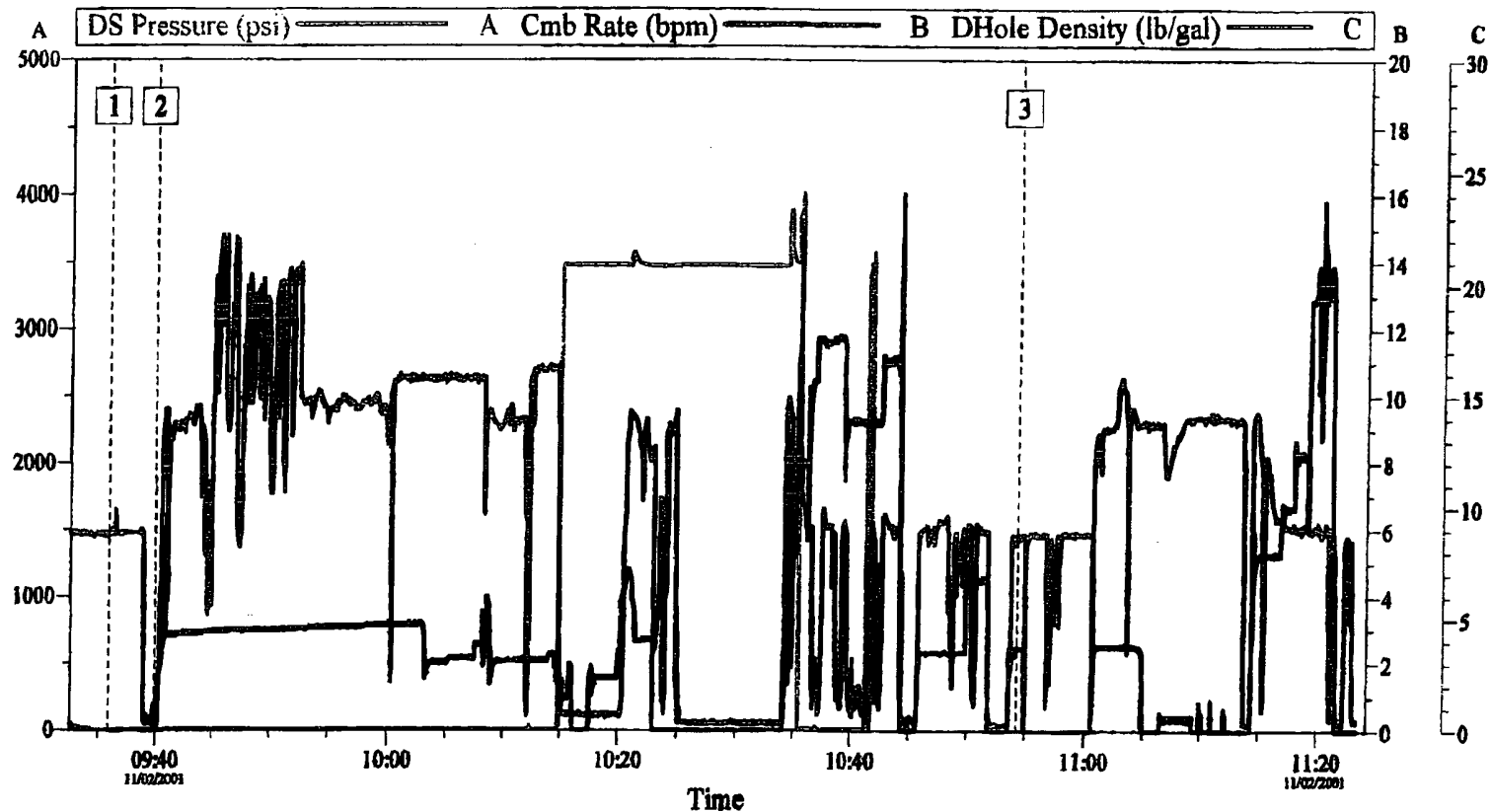
AL NM
LEWIS WELLS
ARNOTT RAMSEY

WATER
#5

**CLINICAL
PRACTICE**

[illegible]

Treatment Data



Event Log											
Intersection		DP	CR	DD	Intersection		DP	CR	DD		
1	Start Job	09:35:52	-3476	0.000	8.775	2	Pump Lead Cement	09:39:59	0.000	0.000	0.126
3	Pump Spacer 1	10:54:19	-0.962	2.425	8.748						

Customer: DOYLE HARTMAN	Job Date: 11-02-01	Ticket #: 1615940	HALLIBURTON CemWin v1.4.0 09-Nov-01 11:26
Lease: Arnott Ramsey #5		Job Type PTA	
File Name: 11DOY1615940A3			

Invoice
Merryman Construction Company

DIAL (505) 395-3110 OR (505) 395-2816
 DRAWER U • HIGHWAY 18
 JAL. NEW MEXICO 88252

A CORPORATION

ID #850240483

SOLD TO

DOYLE HARTMAN OIL PRODUCERS
 P. O. BOX 10426

MIDLAND

TX 79702-0000

9804620

INVOICE NO.

Work Ticket
 Date: 11/9/01

ORDER NO.	OUR ORDER NO.	INVOICE DATE	TERMS
		11/20/01	
QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
<p>Work Ticket: 11/09/2001 100955</p> <p>Loc/Well: ARNOT RAMSEY #5</p> <p>DIG OUT WELLHEAD, COVER PIT, DIG OUT DEADMEN AND CUT OFF. BACKFILL HOLES AND AROUND WELLHEAD.</p>			
	HOT SHOT TRUCK	2.00 HR @	40.43 80.86
	CATERPILLAR 416 BACKHOE OR EQUAL	4.00 HR @	30.35 121.40
	HEAVY EQUIPMENT OPERATOR	4.00 HR @	17.80 71.20
			273.46
	Tax LEA COUNTY	273.46 Base	5.250% 14.36
	Total		287.82
	Sub-Total		273.46
	LEA COUNTY	273.46 Base	5.250% 14.36
	Invoice Total	Please remit this amount—>	287.82

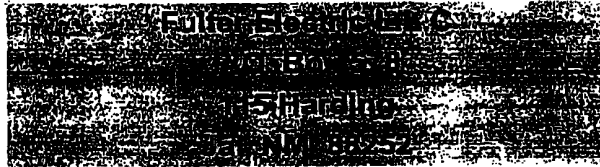
ENTERED

DEC 19 2001

DOYLE HARTMAN, OIL OPERATOR

Unit/Well No.	7838		
Vendor No.	23698		
Account No.	5600.1		
Amount			
Approved By			

NOV 26 2001

**INVOICE**Invoice Number
7225Invoice Date
11/09/2001Voice (505) 395-2927
Fax: (505) 395-2051**Sold To**
Doyle Hartman
P.O. Box 10426
Midland, TX 79710**Ship To**
ARNOTT RAMSEY NCT 5

Customer ID		Customer PO	Payment Terms	
DOYLE			Due on Receipt	
Sales Rep ID		Shipping Method	Ship Date	Due Date
			11/09/2001	
Qty	Item Number	Description	Unit Price	Extension
4.00	116	Roustabout Pusher Guzman	18.00	72.00
4.00	130	Roustabout Ramirez, Jr.	14.40	57.60
4.00	Truck. Two	Truck. Two Ton Unit 24	17.30	69.20
Went to location and helped welder and backhoe operator dig out cellar. Also helped to put the dry well marker and cut off anchors.				

DOYLE HARTMAN, OIL OPERATION

Unit/Well No.	7838		
Vendor No.	21989		
Account No.			
Amount			
Approved By			

NOV 20 2001

ENTERED

JAN 5 1 2002

Sub Total	198.80
Sales Tax	12.30
Total Invoice Amount	211.10
Payment Received	0.00
Total Due	211.10

A finance charge of 1 1/2% will be assessed on all account balances over 30 days.

W W WELDING
PO BOX 141
HOBBS NM 88241-0141

*
* I N V O I C E *
*

Invoice Number: 000963

Invoice Date: 11/09/01

Page: 1

Sold DOYLE HARTMAN OIL
To: PO BOX 10246
MIDLAND TX 79702-7426

Due Date.: 12/09/01
Terms.....: NET 30

Item I.D./Desc.	Ordered	Unit	Price	Net

LEASE & WELL: ARNOTT RAMSEY B #5				
WELDING	6.00	HOUR	45.00	270.00
FABRICATE AND INSTALL DRYHOLE MARKER, CUT OFF ANCHORS				

ENTERED

DEC 21 2001

W# 7838
Y# 5086

Subtotal:	270.00
Tax.....:	14.18
Total....:	284.18