	District Sta	ate of New Mexico	Form C-103
Office District I	Energy, Mir	nerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 8 District II	8240		WELL API NO.
1301 W. Grand Ave., Artesia, NM	COBIO	SERVATION DIVISION	30-025-36130 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8	87410	South St. Francis Dr.	STATE FEE
District IV	Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, 1 87505	NM		34639
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name -
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Brabant
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator		her	L
	Redmon Oil Compa		9. OGRID Number 232186
3. Address of Operator	Kedmon orr compa	75240	10. Pool name or Wildcat
1315	51 Emily Road, St	e. 100, Dallas, TX	Brunson Drinkard-Abo, South
4. Well Location			
Unit Letter <u>G</u>		om the North line and 1,	
Section 8		hip 22S Range 38E	NMPM County Lea
		how whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Applica	G.R. 3,3	1.1.1	
	n Un	e circulating steel pit from nearest fresh water wellDist	(30'x6'x5') tance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Ta		onstruction Material steel
12 C			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WO			
TEMPORARILY ABANDON PULL OR ALTER CASING	I CHANGE PLANS		
			ГЈОВ 🗌
OTHER:	·	OTHER: Re-en	ntry of Plugged Well □
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