

New Mexico Oil Conservation Division, District I
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Edge Petroleum Oper. Co., Inc.

3a. Address
1301 Travis, Suite 2000 Houston, TX

3b. Phone No. (include area code)
713-427-8883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1530' FNL & 40' FWL BHL: 1500' FNL & 660' FWL

Sec. 34, T19S, R32E

5. Lease Serial No.
NM-01135

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Southeast Lusk 34 Federal #1

9. API Well No.
30-025-36439

10. Field and Pool, or Exploratory Area
Lusk Morrow East Gas

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Operations to DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Edge Petroleum Oper. Co., Inc. received permission to downhole commingle the above referenced wellbore from the NMOCDA Administrative Order DHC-3415 on March 18, 2005.

On May 17, 2005 the following work was performed to commingle the Lusk; Morrow East (Gas) 80770 & Lusk; Atoka, Southeast (Gas) 96326:

1. RIH with 2.125" collar locator and weight bar. Tagged fill at 12,806'.

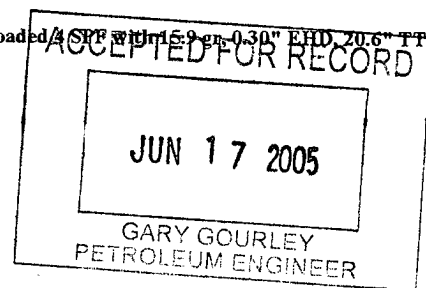
2. RIH and perforated the Atoka formation from 12,304-12,314' with Halliburton Strip Gun, loaded with 15.9 gr. 0.30" EHD, 20.6" TFP charges.

3. Returned well to sales. IP 87.63 BOPD, 1898 MCFD, 3 BWPD @ 740 tbq psi

Allocation Percentages: 72% Lusk; Atoka, Southeast (Gas) 96326

28% Lusk; Morrow, East (Gas) 80770

**SUBJECT TO
LIKE APPROVAL
BY NMOCDA**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jim Keisling

Title Vice President, Production

Signature

Jim Keisling

Date

6/14/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

KG

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)