

Submit To Appropriate District Office State Lease - 6 copies F&L Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36860
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Cooper 7
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Monument; Tubb, West
4. Well Location Unit Letter D 660 Feet From The North Line and 900 Feet From The West Line Section 7 Township 20S Range 37E NMPM Lea County		
10. Date Spudded 10/14/2004	11. Date T.D. Reached 10/25/2004	12. Date Compl. (Ready to Prod.)
		13. Elevations (DF& RKB, RT, GR, etc.) 3557 GR
14. Elev. Casinghead		
15. Total Depth 6600	16. Plug Back T.D. 5170	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By 0 - 6600
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	400'
9 5/8"	36#	2710'
5 1/2"	15.5#	6600'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6372 - 6449 (126 holes) CIBP @ 6350 + 2 sx cmt. 6144 - 158 (57 holes) CIBP @ 6100 + 2 sx cmt. 6002 - 56 (80 holes) CIBP @ 5978 + 2 sx cmt. 5710 - 5776 (73 holes) CIBP @ 5705 + 1 sx cmt. 5683 - 89 (25 holes) CIBP & 5230 - 259 CIBP 5190 + 2 2x cmt on top.		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
See Attached		
PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) TA
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		
Test Witnessed By		
30. List Attachments Logs, Inclination Report, 0-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Brenda Coffman		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenegy.com		Title Regulatory Analyst
		Date 06/24/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2537	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3670	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5154	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5216	T. Ellenburger	T. Dakota	T.
T. Blinebry 5602	T. Gr. Wash	T. Morrison	T.
T. Tubb 6284	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6498	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1020	1020	Shale and Sand				
1020	2537	1517	Anhydrite, Salt & Dolomite				
2537	3670	1133	Dolomite minor sand and shale				
3670	6364	2694	dolomite/some shale				
6364	6465	101	limestone shale and minor sand				
6465	6600	135	dolomite/minor shale				