

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37166

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V0-5887

7. Lease Name or Unit Agreement Name:
OXY GR 26 State

8. Well Number

1

9. OGRID Number

192463

10. Pool name or Wildcat
Grama Ridge Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter D : 660 feet from the north line and 660 feet from the west line

Section 26 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3690'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/13/05

Type or print name David Stewart

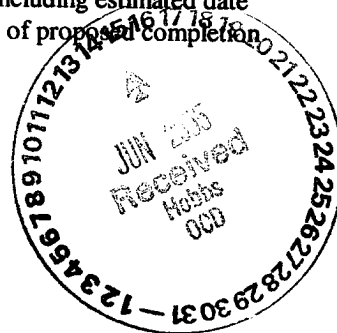
E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 01 2005

Conditions of Approval, if any:



OXY GR 26 STATE #1

05/01/2005 CMIC: DURAN

TRIP OUT OF HOLE. PU BHA & TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/02/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/03/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 40 TO 50 BBLS/ HR

05/04/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/05/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TME WITH NO PROBLEMS. LOSING 20 TO 30 BBLS PER HOUR.

05/06/2005 CMIC: LANGE

DRILLING TO 9288' WITH SURVEY. DROP TOTCO & TRIP FOR BIT AT REPORT TIME. LOSING 14 BBLS/HR

05/07/2005 CMIC: LANGE

FINISH TRIP OUT OF HOLE. CHANGE BIT & TRIP IN HOLE WITH DRILL COLLARS. PU RT TOOL. CUT DRILLING LINE& FIX WATER LEAKS ON DRUM. TIH. WASH & REAM 30' TO BOTTOM. 3' FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/08/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/09/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/10/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. RAISE MUD WT. UP TO 9#/GAL TO CONTROL GAS. WERE GETTING 1000 UNITS BACKGROUND AND HAD 3500 UNITS BOTTOMS UP AFTER SURVEY.

05/11/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 2-3 BBLS/HR

05/12/2005 CMIC: LANGE

DRILLING TO 11550' TD. MIX & PUMP SWEEP. CIRCULATING OUT SWEEP AT REPORT TIME.

05/13/2005 CMIC: LANGE

CIRCULATE OUT SWEEP. SHORT TRIP 25 STANDS, NO PROBLEMS. CIRCULATE 2 HRS. DROP TOTCO & PUMP SLUG. STRAP OUT OF HOLE FOR LOGS. STRAP 11499', NO CORRECTION. RU LOGGERS & LOG. RIG DOWN LOGGERS AT REPORT TIME.

05/14/2005 CMIC: LANGE

RD LOGGERS. TRIP IN HOLE. CIRCULATE & CONDITION HOLE FOR CASING. HAD 5' FLARE ON BOTTOMS UP. RU LD MACHINE. LD DRILL PIPE & DRILL COLLARS. HOLD SAFETY MEETING. RU CASING CREW AT REPORT TIME.

05/15/2005 CMIC: LANGE

FINISH RUNNING 271 JTS 7" 26# P-110 & L-80 CASING. TOTAL PIPE 11565' SET AT 11560'. CIRCULATE CASING VOLUME WITH RIG PUMP. RU HALLIBURTON & CEMENT CASING WITH 24 BBLS SUPERFLUSH, 725 SX INTERFILL H WITH ADDITIVES, TAILED WITH 330 SX SUPER H WITH ADDITIVES. DISPLACE WITH 20 BBLS FW & 420 BBLS MUD. DID NOT BUMP PLUG. PLUG DOWN AT 6:00PM 5-14-05. RD HALLIBURTON. ND BOP & SET SLIPS W/ 190,000#. CUT OFF CASING. NU C SECTION & TEST TO 5000 PSI, OK. NIPPLE UP BOPE AT REPORT TIME. RAN TEMPERTURE SURVEY AND FOUND TOC AT 3750'

05/16/2005 CMIC: LANGE

FINISH NU. RU BOP TESTER & TEST BOPE. TEST HYDRILL, MUDLINES & CASING TO 2500 PSI. TEST ALL OTHER BOPE TO 5000 PSI HIGH & 300 PSI LOW. RU LD MACHINE & PU DRILL COLLARS. PICKING UP 3 1/2" DRILL PIPE AT REPORT TIME.

OXY GR 26 STATE #1

05/17/2005 CMIC: LANGE

FINISH PICKING UP 3 1/2" DRILL PIPE. RIG DOWN BULL ROGERS. TAGGED CEMENT AT 11005', 500' HIGH. DRILLING CEMENT TO 11540'. JET & CLEAN PITS & FILL WITH BRINE. DISPLACE HOLE WITH BRINE & DRILL AHEAD. DRILLED TO 11561', SHUT IN WELL & PRESSURE UP ON SHOE TO 13 PPG EMW (1800 PSI) FOR 15 MINUTES, OK. CIRCULATE THRU SEPERATOR & CHECK FOR LEAKS. DRILLING AHEAD & WEIGHTING UP MUD TO GET A 10.5 PPG. DRILLING AHEAD AT REPORT TIME.

05/18/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/19/2005 CMIC: LANGE

DRILLING TO 11771'. PUMP SLUG & TRIP FOR BIT. REPAIR WT. INDICATOR. TRIP IN HOLE TO 11550'. CUT DRILLING LINE. FINISH TRIP IN HOLE. REAM 30' TO BOTTOM. WORK ON WT. INDICATOR. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/20/2005 CMIC: LOVE

DRILLING AHEAD WITH NO PROBLEMS.

05/21/2005 CMIC: LOVE

DRILLING AHEAD WITH NO PROBLEMS.

05/22/2005 CMIC: LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/23/2005 CMIC: LOVE

DRILLED TO 12,282' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED OUT BIT. TBIH WITH BIT AND BHA. WASHED 40' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/24/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

05/25/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

05/26/2005 CMIC: BOWKER

DRILLED TO 12,623' AND TOOK 10 BBLS PIT GAIN. CIRCULATED BOTTOMS UP THROUGH CHOKES WITH 15-20' FLARE. CIRCULATED AND RAISED MUD WEIGHT TO 11.1 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/27/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/28/2005 CMIC: LANGE

DRILLING TO 12709'. RUN WLS AT 12673' 2 DEGREES. SHORT TRIP 10 STANDS AND MONITOR WELL FOR 1 HOUR. WELL WAS FLOWING A PENCIL SIZE STREAM. TRIP IN HOLE. CIRCULATE BOTTOMS UP. HAD GAS TO SURFACE IN 30 MINUTES, GAIN 15 BBLS & LOST 400 PSI PUMP PRESSURE WHILE CIRCULATING BOTTOMS UP. BOTTOMS UP TIME IS 65 MINUTES. HAD 15' FLARE FOR 20 MINUTES THEN DIED. RAISE MUD WT TO 11.7 PPG. SHORT TRIP 10 STANDS & MONITOR WELL FOR 1 HOUR. WELL DEAD. TRIP IN HOLE AND CIRCULATE BOTTOMS UP. NO FLARE OR GAS INCREASE. PUMP SLUG & TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. INSTALL ROTATING HEAD & ADJUST BRAKES. WASH 60' TO BOTTOM, NO FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/29/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/30/2005 CMIC: LANGE

DRILLING TO 12843'. HAD DRILLING BREAK F/ 12835' TO 12840', DRILLED 5' IN 20 MINUTES. NEXT FEW FEET WENT TO 30 MINUTES THEN BIT QUIT DRILLING. LAST FOOT WAS OVER 90 MINUTES. PUMP SLUG & TRIP FOR BIT. BIT WAS GREEN. CHANGE BIT & TRIP IN HOLE AT REPORT TIME.

05/31/2005 CMIC: DURAN

FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/01/2005 CMIC: DURAN

DRILLING AHEAD WITH NO PROBLEMS.

06/02/2005 CMIC: DURAN

DRILLING AHEAD WITH NO PROBLEMS.

06/03/2005 CMIC: DURAN

DRILLED TO T.D. OF 13,230'. CIRCULATED BOTTOMS UP. MADE 18 STAND SHORT TRIP INTO CASING. MONITORED WELL. TBIH WITH BIT. CIRCULATED BOTTOMS UP. DROPPED TOTCO. TOO H FOR LOGS AT REPORT TIME.

06/04/2005 CMIC: DURAN

FTOOH WITH BIT AND BHA. SLM- 13,236'. R.U. LOGGERS. RIH WITH LOGS. LTD 13,244'. RAN LOGS. R.D. LOGGERS. STIH WITH BIT AND BHA AT REPORT TIME.

06/05/2005 CMIC: DURAN

FINISHED RUNNING OPEN HOLE LOGS. POOH AND R.D. LOGGERS. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. CIRCULATED BOTTOMS UP. TOO H WITH BIT AND BHA. R.U. CASING CREW AND L.D. MACHINE. RIH WITH 4 1/2" 11.6 SP-110 LINER AND HANGER TO 13,236'. CIRCULATING BOTTOMS UP AT REPORT TIME.

06/06/2005 CMIC: DURAN

FINISHED CIRCULATING BOTTOMS UP. R.U. HOWCO. HELD SAFETY MEETING. MIXED AND PUMPED 130 SX SUPER H CONTAINING .4% CFR-3, .3% HR-7, AND 1# SALT. DISPLACED CEMENT TO FLOAT WITH MUD. P.D. AT 0700 HOURS MST 6-5-05 WITH 1500#. RELEASED PRESSURE AND FLOATS HELD O.K. SET LINER PKR. POOH WITH 10 STANDS. REVERSED OUT AND RECOVERED NO CEMENT. R.D. HOWCO. POOH AND L.D. 3 1/2" D.P. JETTED AND CLEANED PITS. RELEASED RIG AT 0500 HOURS MST 6-6-05. FINAL REPORT-WOCU.