

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37215
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trickey
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Skaggs Abo. East

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3562'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter 0 : 660 feet from the south line and 1980 feet from the east line

Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3562'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/13/05

Type or print name David Stewart

E-mail address:

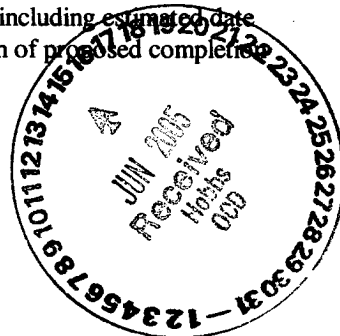
david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 01 2005

Conditions of Approval, if any:



TRICKEY #1

05/18/2005 CMIC: MIKE LOVE

SPUDDERED WELL AT 8:00 AM, 05-17-2005. NOTIFIED SYLVIA WITH NMOC D AT 11:05 AM, 05-17-2005. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/19/2005 CMIC: MIKE LOVE

DRILLED TO 1500'. CIRC AND TOH, 8" LDDCS AT REPORT TIME.

05/20/2005 CMIC: MIKE LOVE

COMPLETED RU CASING CREW. HELD SAFETY MEETING AND TIH WITH TEXAS SHOE, 1 JT, BAFFEL PLATE AND 34 JTS OF 8.625", 24#, J-55, STC CASING TO 1500'. MIRU HALLIBURTON SERVICES AND HELD SAFETY MEETING AND CEMENTED CASING WITH 450 SX HALLIBURTON LITE PREMIUM PLUS MIXED AT 12.6 PPG FOLLOW BY 300 SX PREMIUM PLUS MIXED AT 14.8 PPG. PLUG DOWN AT 12 NOON, 05-19-05. CIRC 260 SX TO PIT. WOC FOR 6 HRS. MADE CUT AND WELDED ON HEAD (CALLAWAY SAFETY WAS ON SAFETY WATCH). NU BOPE AT REPORT TIME.

05/21/2005 CMIC: MIKE LOVE

NIPPLE UP BOPE AND TEST TO 5000#. TIH WITH BIT #2 AND TAGGED CEMENT AT 1425. DRILLED CEMENT AND PLUG TO 1467. CIRC WELL CLEAN AND TESTED CASING TO 1000# FOR 10 MINS. COMPLETED DRLG CMT AND SHOE AT 1500'. DRILLING NEW FORMATION AT REPORT TIME WITH NO PROBLEMS.

05/22/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/23/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/24/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/25/2005 CMIC: MIKE LOVE

DRILLED TO 4335 AND TOH FOR BIT #2. CLOSED WELL IN AND HAD CALLAWAY FOR SAFETY WATCH WHILE REPLACING SEATS IN PUMP #1. OPEN WELL AND TIH WITH BIT #3 AND DRILL COLLARS, CUT DRILLING LINE. COMPLETE TIH AT REPORT TIME WITH NO PROBLEMS.

05/26/2005 CMIC: LANGE

FINISH TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 14 TO 30 BBL/S/HR. PUMPING LCM SWEEPS TO CONTROL LOSSES. WILL MUD UP AT 5200'

05/27/2005 CMIC: LANGE

DRILLING TO 5096' AND START MUDDING UP. RUN SURVEY. TOOK SEVERAL MINUTES TO GET RETURNS BACK AFTER SURVEY. COULD NOT KEEP UP WITH LOSSES WHILE MUDDING UP. PICK UP OFF BOTTOM & MIX LCM PILL & PUMP. MUD UP SYSTEM. DRILLING AHEAD AT REPORT TIME WITH NO REPORTED LOSSES.

05/28/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WELL TOOK 30 BBL DRINK AT 5680', PUMPED 20 BBL SWEEP AT 5688. NO OTHER LOSSES REPORTED.

05/29/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. LOST 30 BBL/S LAST 16 HRS.

05/30/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 2-3 BBL/S/HR

05/31/2005 CMIC: LANGE

DRILLING TO 6284'. DROP TOTCO AND TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 2-3 BBL/S/HR.

06/01/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. NO LOSSES REPORTED.

06/02/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME. NO LOSSES REPORTED.

06/03/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/04/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/05/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/06/2005 CMIC: MIKE LOVE

DRILL TO 7400, TD. PUMP SWEEP AND TOH. FOUND TIGHT HOLE AT CASING SHOE(SALT RING),CIRC FRESH WATER TO SURFACE AND DISPLACED WITH MUD. PASSED TIGHT SPOT WITH NO PROBLEMS. TOH FOR LOGS AT REPORT TIME.

06/07/2005 CMIC: MIKE LOVE

FINISHED RUNNING OPEN HOLE LOGS. R.D. LOGGERS. TIH WITH BIT AND BHA AT REPORT TIME.

06/08/2005 CMIC: MIKE LOVE

COMPLETED TIH W/ BIT. CIRC WELL CLEAN AND TOH LDDP & DCS. MIRU CASING CREW AND RAN FS, 1JT, FC AND 173 JTS OF 5 1/2" 17# M-80 LTC CASING TO 7400'. CIRC AND WAITING ON HALLIBURTON AT REPORT TIME.

06/09/2005 CMIC: MIKE LOVE

CIRC WELL WHILE WAITING ON HALLIBURTON. MIRU HALLIBURTON AND CEMENTED WELL W/ 625 SX OF INTERFILL "C" NEAT FOLLOW BY 650 SX 50/50 POZ. PLUG DOWN AT 09:00 AM, 06/08/05. CIRC 46 SX TO PIT. NOTIFIED SYLVIA'S VOICE MAIL W/ NMOCD AT 9:30 PM, 06/05/05. NDBOPE AND SET SLIPS W/ 100,000#. MADE CUTOFF AND NU 5000# HEAD, TESTED TO 4500#, OK. JET AND CLEAN PITS, RELEASED RIG AT 4:00PM, 06/08/05.