

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11888 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Dabbs ✓
4. Well Location Unit Letter M : 990 feet from the South line and 330 feet from the West line Section 34 Township 25S Range 37E NMPM Lea County		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3523' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas ✓
Pit type 200 BBL Steel Circulating Pit Depth to Groundwater 185' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'		
Pit Liner Thickness: Steel Circulating Pit mil Below-Grade Tank: Volume 200 BBL Above Ground bbls; Construction Material Steel		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of proposed plugging Procedure, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

THE OIL CONSERVATION DIVISION
**BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 07/01/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 06 2005
Conditions of Approval (if any):

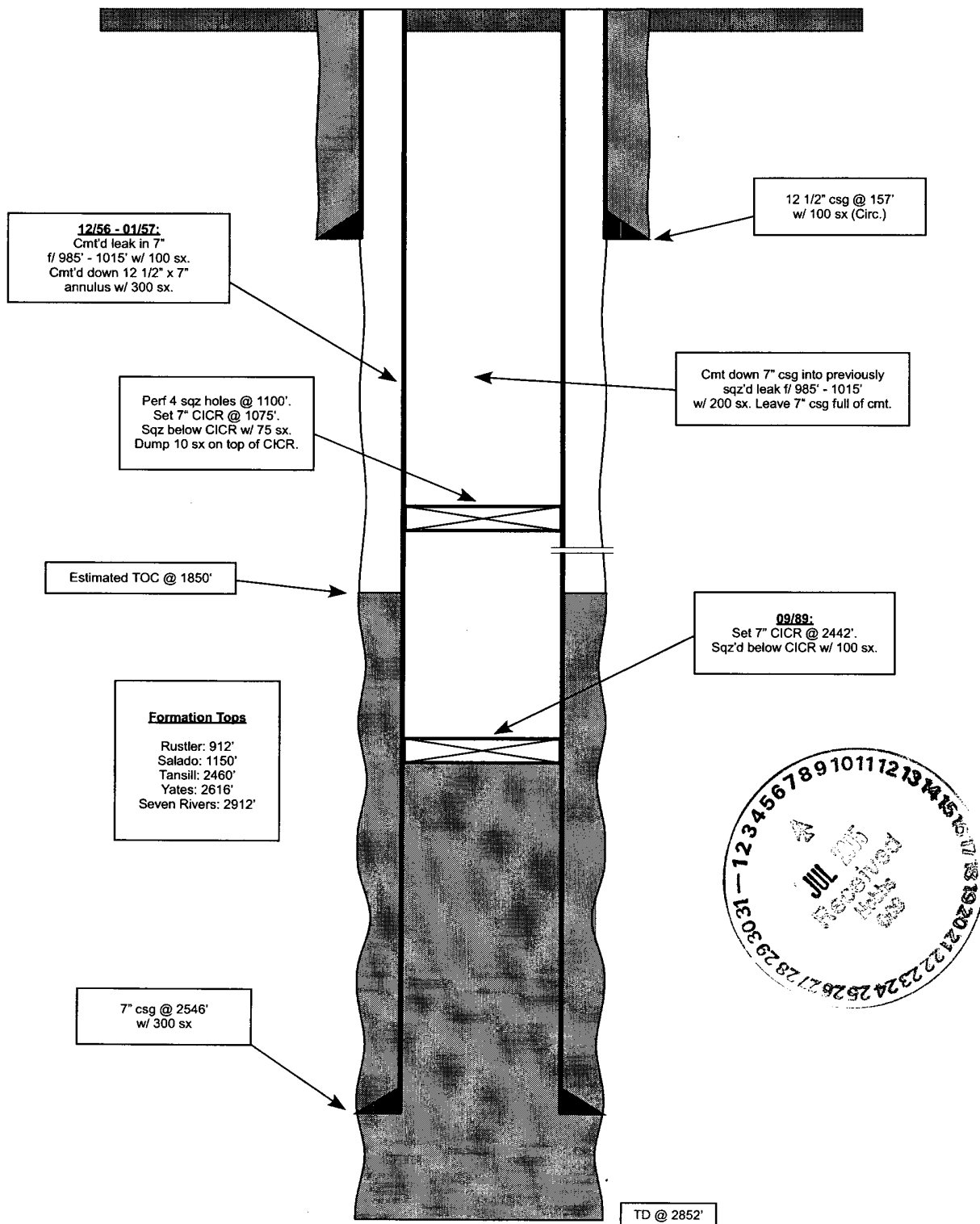
Details of Proposed Plugging Procedure

1. Pull single jt of 2 3/8" O.D. tbg.
2. Perf 4 sqz holes at 1100' (50' above top of salt).
3. Run 7" pkr. Perform injectivity test into sqz holes.
4. Load hole with salt gel.
5. Set CICR at 1075'.
6. Sqz below retainer w/75 sx API Class "C" cement containing 2% CaCl_2 .
7. Dump 10 sx on top of CICR.
8. Pull and lay down 2 3/8" O.D. tbg.
9. Install cementing head.
10. Cmt down 7" O.D. csg into previously-sqz'd csg leak, at 985'-1015', with 200 sx of API Class "C" cmt containing 3% CaCl_2 , 5 lb/sx Gilsonite, 0.25 lb/sx Flocele.
11. Leave 7" O.D. csg full of cmt from 0'-1100' (will not displace cmt).
12. Remove rig anchors. Install dryhole marker. Clean location.

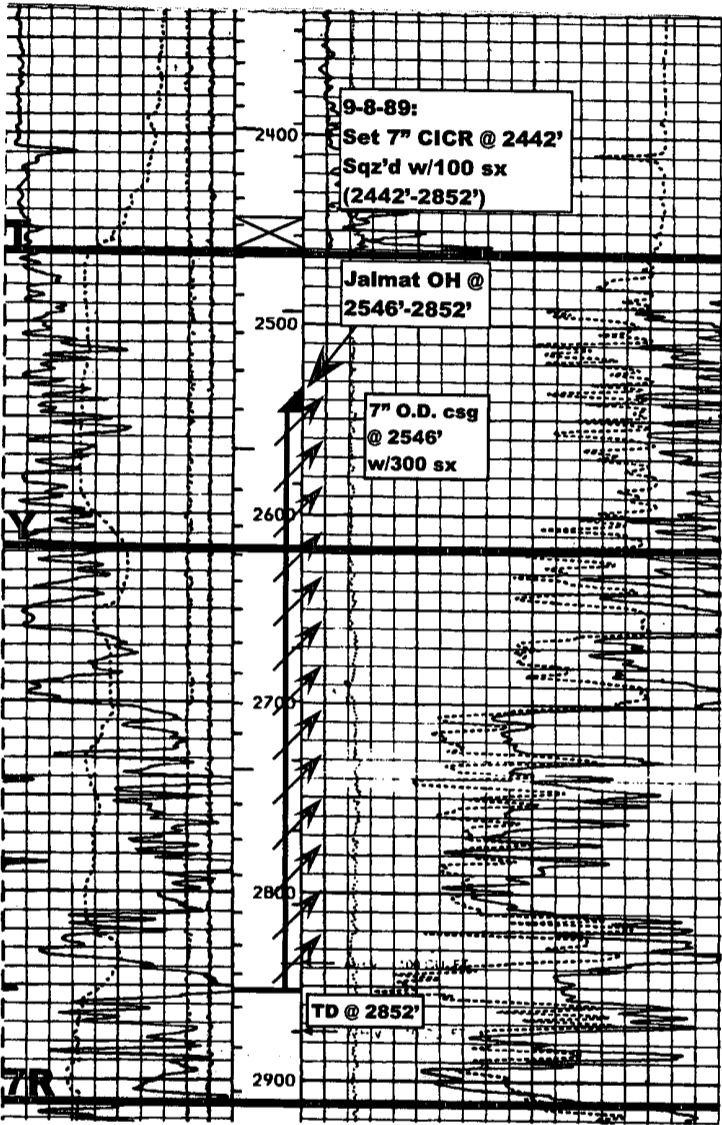
Note: On 9-8-89, 7" CICR was set at 2442' (20' above base of salt). Sqz'd w/100 sx of API Class "C" cmt containing 2% CaCl_2 (2442'-2852').



Wellbore Schematic **Plugging and Abandonment Procedure** **Dabbs No. 1** **990' FSL & 330' FWL (Unit M)** **Section 34, T-25-S, R-37-E** **Doyle Hartman**



COMPANY	Doyle Hartman (Culbertson & Irwin/Reserve/Getty/Texaco)		
WELL	Dabbs No. 1		
FIELD	Jalmat		
LOCATION	990' FSL & 330' FWL (M) Section 34, T-25-S, R-37-E		
COUNTY	Lea		
STATE	New Mexico		
ELEVATIONS:	KB		
	DF		
DFC	GL	3002'	



COMPLETION RECORD

SPUD DATE	11-13-48	COMP DATE	12-28-48
TD	2852'	PBTD	2852'
CSG RECORD	12 1/2" @ 157' w/100 sx (Circ)		
	7" @ 2546' w/300 sx (Est TOC @ 1850')		

COMP INTRVL OH: 2546-2852'

STIMULATION Natural

WELL TEST F/7820 MCFPD

GOR		GR	
TP	SI	CP	800
CHOKE	4"	TE	2 3/8" @ 2803

REMARKS AND SUBSEQUENT HISTORY

12-7-56 to 1-23-57: Located csg hole 985'-1015'. Cmt'd through csg hole w/100 sx (985'-1015'). Cmt'd down 12 1/2" x 7' csg annulus w/300 sx, with cmt returns to surface 90' outside of 12 1/2" O.D. csg. Cmt'd leak with 400 gal of Cealment. DO cmt to 1052'. DO and CO to 2852'. Swabbed back load water.

2-57: F/675 MCFPD.

2-26-82: CO junk. A/4500 (2546'-2852'). F/25 BLW. Well shut in.

9-8-89: Pulled 2 3/8" O.D. tbg, 7" Model "D" pkr, 8 jts 2 3/8" O.D. tail pipe. Set 7" CICR at 2442'. Sqz'd w/100 sx (2442'-2852'). Pulled and laid down 2 3/8" O.D. tbg. Well TA'd.

NOTE: Log from Dabbs No. 3, located 330' east of this well.

M-34-25S-37E