

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25844
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Limited Partnership		6. State Oil & Gas Lease No. B-2616
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: State D Tract 14
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>east</u> line Section <u>16</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3243'		9. OGRID Number 157984
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Langlie Mattix 7Rvr-QN-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/24/05
E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

Type or print name David Stewart

For State Use Only

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER JUL 06 2005
TITLE _____ DATE _____
Conditions of Approval, if any: _____

STATE D TRACT 14 #5

05/25/2005 CMIC: Davis

Notified NMOCD & BLM. MIRU Triple N rig #25 & plugging equipment. Set steel pit. ND wellhead, NU BOP. POOH w/ 165 jts tbg.

05/26/2005 CMIC: Davis

RIH w/ HM tbg-set CIBP on 101 jts 2-3/8" workstring. RU cementer and set CIBP @ 3,212'. Circulated hole w/ mud, and pumped 25 sx C cmt 3,212 - 3,014'. POOH w/ tubing to 2,526' and pumped 25 sx C cmt 2,526 - 2,279'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,141', POOH w/ wireline. RIH w/ packer to 810'. Loaded hole, set packer, unable to establish rate @ 1,800 psi. RIH w/ tbg and pumped 25 sx C cmt w/ 3% CaCl₂ @ 1,190', NMOCD Buddy Hill on location. POOH w/ tbg and WOC. RIH w/ wireline and tagged cmt @ 873'. POOH w/ wireline. RIH w/ wireline and perforated casing @ 300', POOH w/ wireline. ND BOP and NU wellhead. Established circulation and squeezed 80 sx C cmt 300' to surface in 5½ x 8-5/8" annulus, left 5-1/2" casing full of cement. SI well, RDMO.