

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-30767 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Bureaucrat AGV</div>								
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		8. Well No. <div style="text-align: center;">1</div> 9. Pool name or Wildcat <div style="text-align: center;">Humble City Wolfcamp</div>								
4. Well Location Unit Letter F : 2086 Feet From The North Line and 2086 Feet From The West Line Section 14 Township 17S Range 37E NMPM Lea County										
10. Date Spudded 6-1-05 RC	11. Date T.D. Reached N/A	12. Date Compl. (Ready to Prod.) 6-18-05								
13. Elevations (DF& RKB, RT, GR, etc.) 3741' GR, 3757' KB		14. Elev. Casinghead								
15. Total Depth 11906'	16. Plug Back T.D. 11420'	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">1</div>								
18. Intervals Drilled By <div style="text-align: center;">N/A</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name 10448-10673' Wolfcamp								
20. Was Directional Survey Made <div style="text-align: center;">No</div>		21. Type Electric and Other Logs Run								
22. Was Well Cored										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
REFER TO ORIGINAL COMPLETION										
24. LINER RECORD										
SIZE	TOP	BOTTOM								
SACKS CEMENT	SCREEN	25. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 10448-76' (56), 10591-602' (22) and 10660-73' (26) for total of 104 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10660-10673'</td> <td>1500 gal 20% HCl w/35 ball sealers</td> </tr> <tr> <td>10591-10602'</td> <td>1500 gal 20% HCl w/30 ball sealers</td> </tr> <tr> <td>10448-10476'</td> <td>2500 gal 20% HCl w/65 ball sealers</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10660-10673'	1500 gal 20% HCl w/35 ball sealers	10591-10602'	1500 gal 20% HCl w/30 ball sealers	10448-10476'	2500 gal 20% HCl w/65 ball sealers
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28. PRODUCTION										
Date First Production 6-18-05		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping</div>								
Well Status (Prod. or Shut-in) <div style="text-align: center;">Producing</div>		Date of Test 6-19-05								
Hours Tested 24	Choke Size <div style="text-align: center;">6</div>	Oil - Bbl <div style="text-align: center;">6</div>								
Prod'n For Test Period <div style="text-align: center;">6</div>	Gas - MCF <div style="text-align: center;">0</div>	Water - Bbl. <div style="text-align: center;">183</div>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <div style="text-align: center;">6</div>								
Oil - Bbl. <div style="text-align: center;">6</div>	Gas - MCF <div style="text-align: center;">0</div>	Water - Bbl. <div style="text-align: center;">183</div>								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By <div style="text-align: center;">Rocky Harper</div>								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>6-21-05</u> E-mail Address: <u>stormid@ypcnm.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Oztze
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinbry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T. Rustler	T. Wingate	T
T. Wolfcamp Lm	T. Morrow	T. Chinle	T
T. Penn	T. Austin	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				