## State of New Mexico

Form C-103 Revised 1-1-89

Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u>	OIL CONSERV	ATIC	ON DIVISION	WELL API NO.	<del></del>			
P.O. Box 1980, Hobbs, NM 88240	D. Box 1980, Hobbs, NM 88240 P.O. Box 2088				30-025-23796			
Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease				
F.O. DOX DIAWei DD, Artesia, NW 00210							FEE 🗸	
DISTRICT III	_			6. State Oil / G	as Lease No.			
1000 Rio Brazos Rd., Aztec, NM 8741			·	103 <b>4</b> 7 2 3 885 8		# F575.F6.T6F		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI					7. Lease Name or Unit Agreement Name			
	M C-101) FOR SUCH PROPOS	ALS.		HARRY LEC	NARD NCT-C			
	AS OTHER							
2. Name of Operator  CHEVRON USA INC				8. Well No. 12				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat				
4. Well Location					PADDOCK			
Unit Letter A :	660' Feet From The	NORT	H Line and 410'	Feet From 1	The EAST	Line		
Section 36	Township21-S	R	ange 36-E NN	/IPM	LEA C	OUNTY		
	10. Elevation (Show whether D	OF, RKB,	RT,GR, etc.) 3504' GL		100			
11. Check	Appropriate Box to Indica	te Nat	ure of Notice, Report	, or Other D	ata	Lot, Water Service		
NOTICE OF INTENT	ION TO:		SI	JBSEQUE	NT REPORT (	OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	П	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OP	ERATION -	PLUG AND ABAND			
PULL OR ALTER CASING CASING TEST AND CEME					. 2007111571571175	OTTIVI		
OTHER:			OTHER:	_	TE TO PADDOCK		<b>✓</b>	
<ul> <li>12. Describe Proposed or Completed proposed work) SEE RULE 1103.</li> <li>6-13-05: MIRU. TIH W/2 7/8" WS. TA 6-14-05: TIH W/RBP &amp; PKR ON 2 7/6-15-05: RUN GR/CBL/CCL LOG FR TO 5114.</li> <li>6-16-05: ACIDIZE PERFS W/2200 G6-17-05: SWAB.</li> <li>6-20-05: REL PKR. TIH &amp; SET PKR 6-21-05: REL PKR. TIH W/RET TOC 6-22-05: TIH W/SENSOR, MOTOR, 6-23-05: RIG DOWN. FINAL REPORTS.</li> <li>6-25-05: ON 24 HR OPT. PUMPING</li> </ul>	AG LINER HANGER @ 5883'. 8" WS TO 5504. SET RBP @ 5: 5500 UP TO 2600'. PERF FR ALS 15% HCL. SPOT 35 BBLS @ 5250. SWAB. bL TO 5504. LATCH ONTO RBP SEAL, GAS SEP, PUMP, 2 7/8" RT WAIT ON COMPLETION T	504. SE 5140-46 ACID. I P. LD RE PROD EST.	T PKR @ 5490. REL PKR 3, 5160-66, 5184-92, 5210 PUH & SET PKR @ 5114.	RU SWAB.  RE @ 5105.				
SIGNATURE 150 150 TYPE OR PRINT NAME	by to the period my knowledge and belief.  M + U + 10 M - TITLE_  Denise Pinkerton	Regu	latory Specialist			27/2005 432-687	7-7375	
(This space for State Use)								

**APPROVED** 

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

JUL 0 6 2005 DATE

DeSoto/Nichols 12-93 ver 1.0