

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-23796
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name HARRY LEONARD NCT-C
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 12
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat PADDOCK
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	

4. Well Location Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>410'</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 6/13/2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/16/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3504' GL	14. Elev. Csghead
15. Total Depth 6715'	16. Plug Back T.D. 6267'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5140'-5278' PADDOCK				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CBL-CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 7/8	5105

26. Perforation record (interval, size, and number) 5140-46, 5160-66, 5184-92, 5210-20, 5236-46, 5274-78	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5140-5278' AMOUNT AND KIND MATERIAL USED ACIDIZE W/2200 GALS 15% HCL
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28. PRODUCTION							
Date First Production 6/24/2005	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 6-25-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 20	Water - Bbl. 511	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>6/27/2005</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	