

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other
2. Name of Operator
SAMSON RESOURCES
3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FNL & 660' FEL Sec. 15-20S-33E

5. Lease Designation and Serial No.

NM-01059

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bandit 15 Federal Com #1

9. API Well No.

30-025-37230

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, New Mexico

12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Run Surface Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/17/2005 Ran 16" 75#, J-55, BTC pipe set @ 1,426' MD inside of 18 1/2" hole. Cemented with 800 sacks of Premium Lite w/ 2% CaCl₂ mixed at 12.5 ppg and 350 sacks of Premium Plus with 2% CaCl₂ mixed at 14.8 ppg. Circulated 316 sacks to surface. BLM onsite to witness. 6/18/2005 Notified BLM/Marion Deaton of upcoming BOPE test. Tested Annular Preventer, Choke Manifold, and Upper Kelly Valve to 1500 psi. for 30 minutes. Tested casing to 1,500 psi. for 30 minutes. Waited 27 hours before drilling out cement.

ACCEPTED FOR RECORD

JUN 27 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed **Todd Wiley**

Title **Drilling Engineer**

Date **June 20, 2005**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

[Signature]