

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3a. Address

6120 South Yale, Suite 1500, Tulsa, OK 74136

3b. Phone No. (include area code)

918-491-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3,630' FNL & 330' FEL, (LOT 9), SEC 5-21S-37E

5. Lease Serial No.

NM-094867

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LEA COUNTY FEDERAL # 2

9. API Well No.

30-025-37236

10. Field and Pool, or Exploratory Area

EUNICE: BLINBRY, TUBB, DRINKARD(22900)

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud &
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cement surface &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plugback	<input type="checkbox"/> Water Disposal	production casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/24/05 SPUD. MIRU CAPSTAR RIG #8 - WELD ON CONDUCTOR. 12 1/4" HOLE - DRILL & SURVEY 944.

5/25/05- DRILL & SURVEY FROM 944-7222.6. CIRCULATE FOR CSG. DROP TOTCO-POH W/ BIT. RIH 29 JTS 1290.2' 8 5/8" 24# J55  
06/09/05 ST&C CSG W/ 9 CENTRALIZERS. BJ CMT. SHOE @ 1286-FC @ 1239 W/ 375 SX 35:65 POZ W/ 60% GEL + 2% CACL + .25#  
CF = 125 BBLs. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + .125# CF = 48 BBLs. 14.8# SLURRY W/ 1.35  
YIELD - PLUG BUMPED & HELD - CIRC. 101 SX CMT. TO PIT. WOC.WOC- REPAIR DRUM CLUTCH. CUT OFF CSG. WELD  
ON HEAD. WELD ON HEAD. NU BOPE EQUIP. TEST BOPE EQUIP 2000#- REPLACE OUTSIDE CHOKE VALVE. RIH W/ BIT  
DRILL CMT & EQUIP. POH TO 1190. REPAIR SWIVEL. RIH W/ BIT. DRILL 3220-3255. SVY @ 3220= 1.5. DRILL TO 3380.  
REPAIR BRAKE.DRILL 3380-3729. SURVEY @ 3699- MIS-RUN. DRILL TO 4221. CIRCULATE. DRILL TO 4572. REPAIR  
BRAKES DRILL 4805-5169. DROP TOTCO- START POH W/ BIT. GENERATOR QUIT- WAIT ON MECHANIC. REPAIR  
GENERATOR. POH W/ BIT.START RIH W/ BIT. REPLACE GENERATOR.REPAIR HYDRAULIC LEAK. DRILL TO 7200.  
CIRCULATE FOR LOGS. SURVEY @ 7165= 1.25. POH W/ BIT. WAIT ON HES LOGGING TRUCK. HALLIBURTON RAN  
DUAL SPACED NEUTRON SPECTRAL DENSITY; DUAL LATEROLOG MICRO-GUARD; COMPENSATED SONIC. CHANGE &  
INSTALL 5 1/2" PIPE RAMS. RIH 140 JTS. 6190.3' 5 1/2" 17# J55 LT&C CSG W/ 16 CENTRALIZERS & 22 JTS. 1019.61' 5 1/2"  
17# L80 LT&C CSG. CIRCULATE DOWN PIPE-CONDUCT SAFETY. MEETING PRIOR TO CMT JOB. RU CEMENT CREW &  
CMT PROD CSG W/ 850 SKS 50:50 POZ C + 10% GEL + 5% SALT + .125 # CF & 500 SKS 50:50 POZ C + 2% GEL + 5% SALT,  
DROPPED TP & DISP W/ 167 BBLs 2% KCL, PD& HOLDING 06/09/05 @ 16:15 HRS. CIR 184 BBLs CMT TO PITS  
RD CMT EQUIPMENT, ND BOP, SET CSG SLIPS, CUT OFF PIPE. RELEASE RIG 06/09/05 @ 18:00 HRS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lana Williams

Title

Drilling Clerk

Signature

*Lana Williams*

Date

6/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States  
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
JUN 27 2005  
GARY GOURLEY  
PEER REVIEW ENGINEER