

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T25N R4W SWNE 1650FNL 1650FEL

5. Lease Serial No.

JIC 105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla BR B #11

9. API Well No.

30-039-05836

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 5/31/2005 as per the attached Daily Summary.



2005 JUN 15 PM 12 22
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 17 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Inactivate, 05/25/2005 16:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390583600	RIO ARRIBA	NEW MEXICO	NMPM-25N-4W-27-G	1,650.00	N	1,650.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,933.00	36° 22' 24.672" N	107° 14' 9.24" W	04/11/1959				

05/25/2005 16:00 - 05/25/2005 18:30

Last 24hr Summary

JSA, DISCUSS MOVING RIG, ROAD RIG FROM JICARILLA 22 #007 TO JICARILLA BR # B-11, SPOT UNIT & EQUIPMENT ON LOCATION, RU DERRICK, SDFN

05/26/2005 10:00 - 05/26/2005 18:30

Last 24hr Summary

JSA, DISCUSS BLEEDING DOWN WELL, NDWH, NUBOP, LAYING DOWN 1-1/4" TUBING, PU 2-3/8" TUBING, SERVICE, START & WARM UP EQUIPMENT, RU BLOW LINE ON BRADEN HEAD, TUBING, & ANNULAS, CASING PRESSURE 140 PSI, TUBING PRESSURE 110 PSI, BRADEN HEAD PRESSURE 60 PSI, BLEED DOWN WELL, RU RIG PUMP & PIT, KILL TUBING w/ 3 BBLs OF 2% KCL WATER, NDWH, NUBOP, CHANGE PIPE RAMS TO 1-1/4", CHANGE SLIPS TO 1-1/4", CHANGE TONGS TO 1-1/4", PU 10 X 2-3/8" TUBING PUP JOINT, STAB INTO TUBING HANGER, UNSEAT 1-1/4" TUBING HANGER, START LAYING DOWN 1-1/4" TUBING, NUMBER & STRAP TUBING AS IT IS BEING LAID DOWN, SD OPERATIONS DUE TO LIGHTENING IN AREA, CONTINUE TO LD 1-1/4" TUBING, LD 110 JOINTS (3315') OF 1- 1/4" PRODUCTION TUBING, CHANGE OUT TUBING TRAILERS, CHANGE TUBING HANDLING EQUIPMENT FROM 1-1/4" TO 2-3/8" TUBING CHANGE TUBING PIPE RAMS FROM 1-1/4" TO 2-3/8", PU 4-3/4" BIT & 5.5" CASING SCRAPER, PU 30 JOINTS OF 2-3/8" TUBING, INSTALL TIW VALVE ON TUBING, CLOSE & LOCK 2-3/8" TUBING RAMS, SECURE WELL & LOCATION, SDFN

05/27/2005 07:00 - 05/27/2005 18:30

Last 24hr Summary

JSA, DISCUSS PICKING UP TUBING, CEMENTING, PERFORATING, & LAYING DOWN TUBING, SERVICE, START & WARM UP EQUIPMENT, PJSM, DISCUSS PROCESS FOR PICKING UP TUBING, BLEED DOWN WELL, KILL TUBING w/ 5 BBLs 2% KCL WATER, PU 2-3/8" TUBING, PU TOTAL OF 104 JOINTS(3247"), TOO H w/ 2-3/8" TUBING, 4-7/8" BIT & CASING SCRAPER, PU 5.5" CEMENT RETAINER, TIH w/ SAME, SET 5.5" CEMENT RETAINER w/ MECHANICAL SETTING TOOL @ 3218', RU CEMENT TRUCK, PRESSURE TEST PUMPS & LINES TO 4000 PSI, RELEASE PRESSURE, STING OUT OF CR, LOAD & ROLL HOLE w/ 70 BBLs OF 2% KCL WATER, PUT TUBING IN NETURAL POSITION IN CR, TEST TUBING TO 1000 PSI, HELD OK, RELEASE PRESSURE, TEST CASING DOWN ANNULUS POF TUBING TO 600 PSI, BLED OFF TO 450 PSI, TALK TO BLM REP. COLE THOMAS, RECEIVED APPROVAL TO PROCEED, RELEASED PRESSURE ON CASING, STING OUT OF CEMENT RETAINER, MIX & PUMP 14.6 BBLs (62 SKS) TYPE 111 CEMENT @ 14.8 PPG, STOP PUMPING CEMENT, WASH PUMPS & LINES TO FLOWBACK PIT, DISPLACE MENT w/ 10 BBLs OF 2% KCL WATER, SHUT DOWN PUMPS, REMOVE CEMENT LINE FROM TUBING, TOO H LAYING DOWN TUBING, LD 45 JOINTS TUBING, TOO H w/ REMAINDER OF TUBING, STAND 29 STANDS IN DERRICK, RUWL, ACTIVATE PERF GUN, PU PERF GUN, TIH w/ GUN TO 1878', PERFORATE TUBING w/ 3 SHOT IN 1 FOOT, TOO H w/ GUN, ALL SHOTS FIRED, CLOSE BLIND RAMS, OPEN CASING VALVE, TRY TO ESTABLISH INJECTION RATE THROUGH PERFORATIONS @ 1878', PRESSURE UP TO 500 PSI, COULD NOT ESTABLISH INJECTION RATE, RELEASE PRESSURE, RUWL, TIH TO 182', PERFORATE 1 FOOT w/ 3 SHOTS, TOO H w/ GUN, ESTABLISH CIRCULATION THROUGH PERFS @ 182' OUT THE BRADEN HEAD, PUMP @ 2 BPM & 250 PSI, SD PUMP, TIH w/ TUBING TO 1965', SET BALANCED 200' PLUG, 100' BELOW PERFS & 100' ABOVE PERFS, DIDNOT RUN RETINER DUE TO INABILITY TO ESTABLISH INJECTION RATE INTO PERFS, SET BALANCED 200' PLUG, 100' BELOW PERFS & 100' ABOVE PERFS, PUMP 4.6 BBLs (20 SKS.) TYPE 111 CEMENT MIXED @ 14.8 PPG, SD PUMP, WASH PUMPS & LINES, DISPLACE w/ 6.7 BBLs WATER, SEE REAMINER OF REPORT IN REMARKS COLUMN

05/31/2005 07:00 - 05/28/2005 11:30

Last 24hr Summary

JSA, DISCUSS NDBOP, INSTALL DRY HOLE MARKER, HOT WORK PERMIT, INSTALLING LADDER ON UPPER SECTION OF DERRICK, PJSM, SERVICE, START, & WARM UP EQUIPMENT, NDBOP, CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER, RIG DOWN PUMP, PIT & RIG, LAST REPORT, RIG RELEASED @ 11:30 ON 05/31/05, RIG DOWN FOR RIG REPAIRS, REPLACE BOTTOM 20' OF UPPER SECTION LADDER, NO RIG TIME