

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26N R4W NWNE 1190FNL 1690FEL

5. Lease Serial No.

JIC 105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla A #21

9. API Well No.

30-039-21772

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba

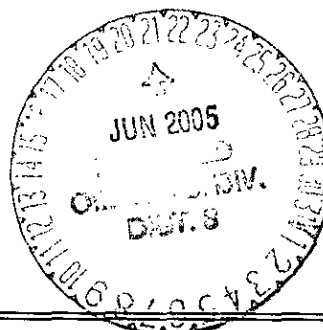
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 6/9/05. Daily summary report is attached.



2005 JUN 16 PM 2 27
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

JUN 17 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *Jm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Inactivate, 06/06/2005 00:00

| API/Bottom UWI | County | State/Province | Surface Legal Location | N/S Dist (ft) | N/S Ref | E/W Dist (ft) | E/W Ref |
|-----------------------|-------------------|------------------|------------------------|------------------|---------|---------------|---------|
| 300392177200 | RIO ARRIBA | NEW MEXICO | NMPM-26N-04W-13-B | 1,190.00 | N | 1,690.00 | E |
| Ground Elevation (ft) | Latitude (DMS) | Longitude (DMS) | Spud Date | Rig Release Date | | | |
| 6,863.00 | 36° 29' 25.332" N | 107° 11' 58.2" W | 07/17/1978 | | | | |

06/06/2005 07:00 - 06/07/2005 18:30

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Road unit from SJ 29-5# 32F to Jic A # 21.

S/D to get Jicarilla work permits in Dulce NM>

RU Unit and equipment. SICP= 250#, Blow well down. Secure well SDFN.

06/07/2005 06:00 - 06/08/2005 17:30

Last 24hr Summary

Key Energy monthly safety meeting.

Travel to location.

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

Blow well down. Kill w/ 10 bbl kcl. ND WH, NU BOPE. Function test rams. TOOH and lay down 111 jts 1 1/4" tbg. Change over rams to 2 3/8". Function test bope. RIH w/ 3 7/8" bit, scraper, X/O and 112 jts 2 3/8" tbg to 3526'. TOOH w/ tbg. and LD bha. Secure well SDFN.

06/08/2005 07:00 - 06/09/2005 17:30

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

MU and Tih w/ Baker cmt retainer on 2 3/8" tbg and set @ 3496'. Load csg and tbg. Test tbg to 1000#. Held for 5 min. Test csg to 500#. Csg would not test.

Performed numerous tests to eliminate surface equipment as required by Jicarilla Tribal BLM orders. PJSM w/ Schlumberger cmt crew and Bluejet wireline.. RU cement equipment. Pump 35 sks class G cmt on top of retainer. Cmt top @ 3030'. WOC for 4 hrs. RIH w/ wireline and tag cmt @ 3030'.

Pressure test csg to 500#. Test was good. Witnessed by Jic. tribal BLM official. Rih w/ squeeze gun w/ 12g 306t charges and shot 4 holes @ 1965'. Pooh w/ wireline. Tih w/ 50 jts tbg. Pooh and LD 50 jts. Tih w/ cmt retainer on 2 3/8" tbg and set @ 1922'. RU SLB. Try to est. rate and could not pump into perfs.

Pumped 25 sks class G cmt on top of retainer sa per BLM instructions. TOC @ 1600'. RIH w/ sqz gun and shoot 4 holes @ 263'. Pooh w/ wireline. RU SLB.

Pump 75 sks class G cmt to surface thru BH. Good cmt to surface. Secure well SDFN.

06/09/2005 07:00 - 06/10/2005 12:00

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

RD rig equipment. Dig out cellar to install P&A marker. RD unit. Install P&A marker. Load out equipment. MO LOC.