

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott
8. Well Number 2A
9. OGRID Number 013998
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Maralex Resources, Inc.

3. Address of Operator  
P.O. Box 338, Ignacio, CO 81137

4. Well Location  
Unit Letter J : 1975 feet from the South line and 1365 feet from the East line  
Section 18 Township 30N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5551 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

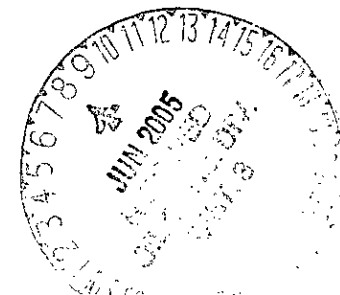
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/10/05, ran 49 joints 5-1/2" 15.5#, new production casing and (1) 22.5' marker joint. Land casing at 1973'. Pump 10 BBls fresh water preflush followed with 30 sacks 65/35 Standard Pozmix cement (1.88 ft3/sx), 220 sacks 65/35 Standard Pozmix cement (1.88 ft3/sx) followed with tail of 150 sacks Standard cement (1.26 ft3/sx). Displaced with 46 BBls fresh water. Bumped plug. Circulated 6 BBls cement to surface. Good returns throughout job.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 05/03/05

Type or print name Carla S. Shaw  
For State Use Only

E-mail address: production@maralexresources.com Telephone No. 970/563-4000

APPROVED BY: Charles Shaw TITLE SUPERVISOR DISTRICT # 3

DATE JUN - 8 2005

Conditions of Approval (if any):

Halliburton		JOB LOG				TICKET #	TICKET DATE
REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>ROCKY MOUNTAIN</b>				BDA / STATE <b>NM</b>	COUNTY <b>SAN JUAN</b>
MSU ID / EMPL # <b>BRO104 226979</b>		H.E.S. EMPLOYEE NAME <b>TIM PHILLIPS</b>				PSL DEPARTMENT <b>ZONAL ISOLATION</b>	
LOCATION <b>FARMINGTON NM</b>		COMPANY <b>MARALEX RESOURCES INC.</b>				CUSTOMER REP / PHONE <b>DENNIS REIMERS 970-791</b>	
TICKET AMOUNT		WELL TYPE <b>02 GAS</b>				API/UMI # <b>30-045-32684</b>	
WELL LOCATION <b>FLORA VISTA</b>		DEPARTMENT <b>ZONAL ISOLATION 100003</b>				JOB PURPOSE CODE <b>5 1/5 LONGSTRING</b>	
LEASE / WELL # <b>SCOTT</b>		Well No. <b>#2 A</b>		SEC / TWP / RNG <b>SEC. 18 T30N R11W</b>			
DATE	TIME	Rate	Volume	Pumps	Pressure (PSI)	REMARKS	
	1230					ARRIVE ON LOCATION 05/09/05	
	1245					CONDUCT LOCATION ASSESSMENT SAFETY MEETING	
	1300					SPOT EQP. AND RIG UP	
1	1340					START JOB	
2	1342	0.5	0.5	X	3000	PRESSURE TEST	
3	1345	4.0	10.0	X	1	PUMP SPACER 1 DYE WATER	
4	1349	4.0	15.0	X	52	PUMP SPACER 2 10 LB CEMENT	
5	1355	4.0	74.0	X	37	PUMP LEAD CEMENT @ 12.4 LB	
6	1423	3.5	22.0	X	213	PUMP TAIL CMENT @ 15.2 LB	
7	1438	3.5		X	118	DROP PLUG ON THE FLY	
8	1438	4.0	46.0	X	70	PUMP DISPLACEMENT	
9	1500	2.0		X	1509	BUMP PLUG	
10	1502					END JOB	
						CIRCULATED 6 BBLS OF CEMENT TO SURFACE	
						THANK YOU FOR CALLING HALLIBURTON	
						TIM, AND CREW	

# CEMENT JOB SUMMARY SHEET

**Job Type** 5 1/5 LONGSTRING - SCOTT 2A

	Size	Weight	Grade	Measured Depth
Casing	5 1/2	15.5		1,973
Drill Pipe				1,982
Tubing				
Hole Size				
Mud Weight				

## CEMENT DATA

Spacer	15 Bbls SCAVENGER CMT		
Cement 1	65/35/STD/POZ		30 Sacks
Additives	6% GEL - 5# GILSONETE - 1/4# FLOCELE		
	Weight (lb/gal) 10.00	Yield (cuft/sk)	Water (gal/sk)
Cement 2	65/35STD/POZ		220 Sacks
Additives	6% GEL - 5# GILSONETE - 1/4# FLOCELE		
	Weight (lb/gal) 12.40	Yield (cuft/sk) 1.88	Water (gal/sk) 9.48
Cement 3	STD		150 Sacks
Additives	4/10% HALAD 344 - 5# GILSONITE - 1/4# FLOCELE		
	Weight (lb/gal) 15.20	Yield (cuft/sk) 1.26	Water (gal/sk) 5.21

**Displacement** (lb/gal)

## CEMENTING EQUIPMENT

Provider	T S NON AUTO		
Guide Shoe	1 ea.	Centralizers	24 ea.
Float Shoe	ea.	Plug Type	1 ea.
Float Collar	1 ea.	Packer	ft.
DV Tool	ft.	Retainer	ft.

