

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32684
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott
8. Well Number 2A
9. OGRID Number 013998
10. Pool name or Wildcat Basin Fruitland Coal

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Maralex Resources, Inc.
3. Address of Operator P.O. Box 338, Ignacio, CO 81137
4. Well Location Unit Letter J : 1975 feet from the South line and 1365 feet from the East line Section 18 Township 30N Range 11W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5551 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 12-1/4" hole. On 5/1/05, ran six joints 8-5/8", 23#, new surface casing. Land casing at 283'KB. Cement with 220 sacks of Standard Cement with 2% CAC1 and 1/4#/sack flocele (1.18 ft 3/sx and 15.6 lb/gal). Displace with 16 BBls water. Good returns throughout job. Circulated approximately 10 BBls good cement to surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla S. Shaw TITLE Production Technician DATE 06/07/05

Type or print name
For State Use Only Carla S. Shaw

E-mail address: production@maralexresources.com Telephone No. 970/563-4000
SUPERVISOR DISTRICT # 3

APPROVED BY: Chad D. TITLE _____ DATE JUN - 8 2005

Conditions of Approval (if any):

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 3691316		TICKET DATE May 1, 2005	
REGION NORTH AMERICA		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE NM		COUNTY SAN JUAN	
MBU ID / ENPL # 210224		H.E.S. EMPLOYEE NAME LEONARD CLITSO		PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM		COMPANY MARALEX		CUSTOMER REP / PHONE DENNIS REIMERS/970-799-1638			
TICKET AMOUNT		WELL TYPE 02 GAS		APIAUM # 30-045-32684			
WELL LOCATION LAND		DEPARTMENT ZONAL ISOLATION 10003		SAP BOMB NUMBER		JOB TYPE 8 5/8" SURFACE	
LEASE NAME SCOTT		Well No. #2A		SEC / TWP /		RNG	
				SEC 18 / TWP 30N / RNG 11W			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10286185	20	10251407	20	10205677/10025024	20

Tools and Accessories				Well Data							
Type and Size		Qty	Make	Casing	New/Used	Weight	Size	Grade	From	To	Total Casing
Float Collar	8 5/8			Surface	NEW	24.0	8 5/8		KB	283	
Float Shoe	8 5/8			Intermediate							
Centralizers	8 5/8			Production							
Top Plug	8 5/8			Drill Pipe							
Limit Clamp	8 5/8	1	REGULAR	Tubing							
BASKET	8 5/8			Open Hole			12 1/4		O	300	Holes
Insert Float	8 5/8			Perforations							
Guide Shoe	8 5/8			Perforations							
Weld-A	8 5/8			Perforations							

Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
KCL substitute		
Other		
Other		
Other		

Ordered	Hydraulic Horsepower	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Concent left in Flow	
Feet	30.00	Reason
		Customer Request

Circulating Breakdown	RIG	Displacement	HES PUMP	Preflush:	Gal - BBI	10	Type	DYE WATER
Lost Returns	NO	Maximum		Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Cmt Rtn#Bbl	20	Actual TOC	SURFACE	Excess /Return	Gal BBI		Calc.Disp Bbl	16
Average		Frac. Gradient		Calc. TOC:		SURFACE	Actual Disp.	16.0
Shut In: Instant		5 Min.	15 Min.	Treatment:	Gal - BBI		Disp:Bbl-Gal	
				Cement Slurry	Gal - BBI			46
				Total Volume	Gal - BBI			56

SIGNATURE