Office	State of New N	7	Form C-103					
District I	Energy, Minerals and Na	itural Resources	WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II		<u> </u>	30-045-32684					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	,	STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	87505	6. State Oil & Gas Lease No.					
87505								
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name Scott							
PROPOSALS.)	8. Well Number 2A							
1. Type of Well: Oil Well	Gas Well X Other							
2. Name of Operator Maralex Resources, I	nc.		9. OGRID Number 013998					
3. Address of Operator			10. Pool name or Wildcat					
P.O. Box 338, Ignaci	o, CO 81137]	Basin Fruitland Coal					
4. Well Location								
Unit Letter J :	1975 feet from the Sout	h line and 13	65 feet from the <u>East</u> line					
Section 18	Township 30N	Range 11W	NMPM County San Juan					
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	Her Committee Co					
District Activities	5551 GR	<u> </u>						
Pit or Below-grade Tank Application		n Bisas						
Pit typeDepth to Groundw			nce from nearest surface water					
Pit Liner Thickness: mil		bbis; Cou						
12. Check	Appropriate Box to Indicate	Nature of Notice, F	Report or Other Data					
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	☐ ALTERING CASING ☐							
TEMPORARILY ABANDON	COMMENCE DRIL							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔀					
TOLE STATE LA SASTING		1						
_		OTHER:	П					
OTHER:		OTHER:	give pertinent dates, including estimated date					
OTHER: 13. Describe proposed or composed of starting any proposed we	oleted operations. (Clearly state al	pertinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion					
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state al	pertinent details, and						
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion.	oleted operations. (Clearly state allork). SEE RULE 1103. For Multi	l pertinent details, and ple Completions: Atta	ach wellbore diagram of proposed completion					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole	oleted operations. (Clearly state allork). SEE RULE 1103. For Multi	pertinent details, and ple Completions: Atta	ach wellbore diagram of proposed completion 23#, new surface casing.					
OTHER: 13. Describe proposed or composed we or recompletion. Drill 12-1/4" hole Land casing at 28	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multi	pertinent details, and ple Completions: Attain joints 8-5/8", sacks of Stand	23#, new surface casing.					
OTHER: 13. Describe proposed or compostarting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack/flo	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multi	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or composed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack/flo	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flowater. Good retu	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. C	joints 8-5/8", sacks of Stand 15.6 lb/gal).	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retu cement to surface	oleted operations. (Clearly state allork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Atta joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appro	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retucement to surface	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Atta joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated approperties approperties of my knowledge post of my knowledge.	23#, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retu cement to surface	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Atta joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appropertions of my knowledge □, a general permit □ or	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good and belief. I further certify that any pit or below- ran (attached) alternative OCD-approved plan					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retu cement to surface I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Attain joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appropriate appropriate of my knowledge of the permit of the production Technology.	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan Chnician DATE 06/07/05					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retucement to surface I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Carles S.	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Attain joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appropriate appropriate of my knowledge of the permit of the production Technology.	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good and belief. I further certify that any pit or below- ran (attached) alternative OCD-approved plan Chnician DATE 06/07/05 Telephone No.					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retucement to surface I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Carla S. Type or print name For State Use Only	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Attain joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appropertion appropertion Technology (Production Technology).	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good and belief. I further certify that any pit or below- ran (attached) alternative OCD-approved plan thnician DATE 06/07/05 Telephone No. RICT #3					
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. Drill 12-1/4" hole Land casing at 28 and 1/4#/sack flo water. Good retucement to surface I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Carles S.	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple. On 5/1/05, ran six 3'KB. Cement with 220 cele (1.18 ft 3/sx and rns throughout job. Co.	pertinent details, and ple Completions: Attain joints 8-5/8", sacks of Stand 15.6 lb/gal). irculated appropriate appropriate of my knowledge of the permit of the production Technology.	23%, new surface casing. dard Cement with 2% CAC1 Displace with 16 BB1s eximately 10 BB1s good and belief. I further certify that any pit or below- ran (attached) alternative OCD-approved plan Chnician DATE 06/07/05 Telephone No.					

							·		DER NUMBER		,			
HALLIBURTON JO			OE	OB SUMMARY]		пскет рате Мау 1, 2005					
REGION			NWA / COUNTRY			BDA	3691316 BDA /STATE			COUNTY				
MBU ID / EMPL#			ROCKY MOUNTAIN HES EMPLOYEE NAME LEONARD CLITSO			•			SAN JUAN PSI DEPARTMENT					
LOCATION FARMINGTON, NM TICKET AMOUNT WELL LOCATION			COMPANY:				ZONAL ISOLATION CUSTOMER REP / PHONE							
		MARALEX WELLTYPE 02 GAS DEPARTMENT			DENNIS REIMERS/970-799-1638									
					SAP BOMB		30-045-32684 JOB TYPE							
LEASE NAME Well No. SEC/			AL I	L ISOLATION 10003			TWP/	8 5/8" SURFACE						
SCOT		#2A	1			HR8	SEC 18/	TWP 30N	/ RNG 1		7 19			HRS
		Chris Padil				zzell 16218	Ī				T			
								_					#	
H.E.S. UNIT #8/(R/T MILES 102861		R/TMILES	102514	07		MALES 20	10205677	/10025024	R/TML	38			R/T	TMILES
											•		\Box	
			•		 	+								
Form. Name Form. Thickness		Type: From	7.			. C	alled Out	I On Loc	otion	Job Star	dod -	L	Comple	
Packer Type		Set At		_	Date		5/1/05	5/1/0		5/1/0			5/1/05	tea
Bottom Hole Ten Retainer Depth		Press	Depth	_	Time		11:00	13:0	0	16:0°			16:25	
Type and	Tools and	Accessorie Qtv	Make		Casing		New/Used	VVeib	Size Grad	e From		To	Total C	
Float Collar	8 5/8		Make	\exists	Surface	e	NEW	24.0	8 5/8	KB		283		
Float Shoe Centralizers	8 5/8 8 5/8			\dashv	Interme				<u> </u>		+		$\vdash =$	
Top Plug Limit Clamp	8 5/8 8 5/8	1	REGULAR	7	Drill Pig									
BASKET	8 5/8		TEOODAY.		Open F	łole	<u>}</u>	1	12 1/4	0		300	Hol	es
Insert Float Guide Shoe	8 5/8 8 5/8			-	Perfora Perfora		-		 	 	+		\vdash	
Weld-A	8 5/8	and the second second	n a said an ann an ann an ann an ann an ann ann	Annual Parks	Perfora	tions	aliun de Said	Oneraline	License 20187	in a publication follows	occint	ion of to	25118782	d Detection of
Mud Type Disp. Fluid	H20 BASE H20	Density Density	9 Lb/G	all	Date 5/1/0	9	Hours 4.00	Date 5/1/05	Hours 0.50			SEE JOB		
Prop. Type	Siz	e	Lb	a	5/1/0	5	4.00	5/1/05	0.50	=				
Prop. Type Acid Type	Size Gal		_Lb	\dashv	<u> </u>							M21	14750	
Acid Type Surfactant	Gal		_% in		— —	\dashv				_	(49		V 14	51 <u>%</u> -2/4
NE Agent	Gal Gal	. <u> </u>	_In	7							/ E	* 10° /	eq. 9.	6P) 75'
Gelling Agent	Gal	/Lb	_in			士				<u>ic</u>		16		52
Fric. Red Breaker	Gal		_In	-	Total		4.00	Rotal	0.50			<u> </u>	<u>्र</u> ः र	7.3
Blocking Agent Perfoac Balls		Gal/Lb		7				. Vedraul			نے	- Aug 1		53/
Other		Q.y.		コ	Ordered	d		Avail.		1	Jsed/	10	^۷ لیکانیا ب	- P
KCL su <u>bstitute</u> Other			=.		Treating	g	·	Average Disp.		Ov	erall		معتنط فعطيا	
Other	7144			-	Feet	30.00		Reason	tleftin Ei		omer	Request	1	
				_								-		
Stage Sacks	Cement	Bulk/Sks		ETT.	Witter 19		Additives	T. E. P. J. P.			V/Ra.	Yield	Lbs/Gal	Bbls
1 220	STD	BULK BULK			29	% C.C.	- 1/4# FLOCE	LE			5.20	1.18	15.6	46
		BULK										<u> </u> -		
		BULK BULK	-									<u> </u>		├
CONTRACTOR						dine de	Sala Sala Care Care		ANTAGO ALC					32.34
Circulating Breakdown	RIG	Maxim	cement	HE	S PUMP	Lo	eflush: ad & Bkdn:		10	Pa	oe d:Bbl	-Gal	NATER	
Lost Returns Crnt Rtrn#Bbl	NO	Actual	TOC -	SU	IRFACE		cess /Returt alc. TOC:	nGal BBI	SURFA	CE Ac	lc.Dis i tual D	p Bbl isp.	16.	
Average Shut In: Instant			Gradient	5 Min		Tr	eatment: ement Slurry	Gal - BBI Gal - BBI		Dis	p:Bbl 46	-Gal		
	All Fredericas					To	tal Volume	Gal - BBi			56			
Frac Ring #1							FAR SIES			IFAC A	19		建化物理	
CUSTOME				JRK	iju i									
								SIGNATURE		*				