Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-05280
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	-16898
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	J. M. Denton 8. Well Number 6
1. Type of Well: Oil Well Gas Well X Other	
2. Name of Operator	9. OGRID Number 2936
Brothers Production Company Inc. 3. Address of Operator	10. Pool name or Wildcat Wildcat
P. O. Box 7515, Midland, Texas 79708	
4. Well Location	Mississippiantes Denton Miss
Unit Letter P: 660 feet from the South line and 990	feet from the East line
Section 11 Township 15-S Range 37-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR,	
3787' Gr	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEM	
and Market Stranger (not in the cases of the control of the cases of the cases of the cases of the cases of the	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	
5-17-05 MIRU workover rig. POH w/ 383 jts 2 3/8 tbg. Perforate the Mississippian at	11054_62' w/ 4 ISPF Set RRP at 11 175' Test to
1500 PSI. Acidize w/ 1000 gal 15% NEFE. Pkr Failed. Repair pkr and tbg. Set Pkr at 10 methanol + balls. Swab to flow 222 MCFD on 12/64" choke. FTP= 275 psi. Run BHP t MCFD.),860'. Reacidize w/ 2000 gal 15% NEFE + 10%
6-8-05 Well Shut-in awaiting gas contract and pipeline connection.	
5 See Common and Propriet Commontain	0111272
	4970 112/3/4/25
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I hereby certify that the information above is true and complete to the best of my knowle	A)/
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permi	edge and delier: I further certify that any pit or below- t or an (attached) alternative OCD-approved plan .
SIGNATURE from TITLE frod	Engr DATE 6-29-05
The anniet was	
Type or print name E-mail address: For State Use Only	Telephone No.
TOT STATE USE OTHY	
APPROVED BY: TITLE PETROLEUM	DATE JUL 0 6 2005
Conditions of Approval (if any):	