

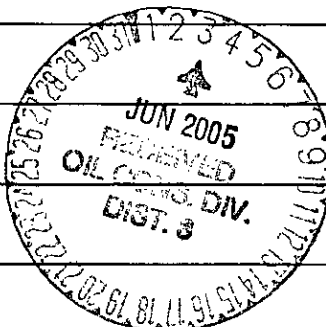
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FSL & 1035' FEL, NE/4 SE/4, SEC 13 T31N R6W

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #125E

9. API Well No.
30-039-25526

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Packer Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-03-2004 MIRU, blow down well. Finish rigging everything up on location. RU flow back tank & blow well down rest of the way. ND WH, NU offset spool & BOP. Unseat the tbg from tbg hanger, set tbg in slips on the floor. Found that the elevators & bails do not match up so we are having to get some smaller bails on the rig. Shut in well for the night.

08-04-2004 Blow down csg & tbg to flowback tank. TIH, tag fill on top of pkr. Tagged fill about 40' below where landed. RU swivel to be able to CO csg. Start air on well, blow well around for 20 min. Start CO on well. CO 9 jts (288'), did not tag the pkr. No more 1 1/4" tbg on location. Ran soap & water sweeps to keep well clean, RD swivel. LD 9 jts tbg on trailer. Tallied out of hole, LD the rest of the 1 1/4" down on the trailer tallying out of the hole. Found that there were 185 jts in the hole instead of 192 like there should have been. Tbg was landed at 5742.19' & it should have been at 6046'. ND Offset spool, tie into the Dakota side of the well and try to unseat the tbg from the pkr, pulled 40,000# on tbg and also turned the tbg to the right to unseat the set tool. Would not come loose. SWI for the night, will wait on orders for in the morning.

Continued on back side

ACCEPTED FOR RECORD

MAY 27 2005

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title SR. Production Analyst

FARMINGTON FIELD OFFICE
BY [Signature]

Date August 31, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

08-05-2004 Blow down well to flowback tank. RU wireline. Run in the hole with the freepoint tool to see where to back off. Ran in to a tight spot at 2200 in the tbg. Made a few runs at it & could not get through. ND BOP & offset spool. Took offset spool off of the wellhead & NU BOP to well head. Unseated the Dakota tbg & brought out the tbg hanger. Try to run in hole w/ smaller tool to try to get past the tight spot. Tool would not go through the tight spot at 2200. TOOH w/ wireline. Get smaller tool out of town to get through the tight spot. Go down to 6170 & try a string shot to back off the tbg. Tbg did not back off at that point. Went back in to 6030 & tried another string shot at that spot. Still did not back off. Got small free point tool from town & found the free point at 6020. Ran back in with a Jet cutter and shot off the tbg at 6005'. Tbg free at 6005. RD wireline service & shut in well for the night.

08-06-2004 Blow down well to flowback tank. Pull tbg, install stripping rubber, TOOH w/ 1 1/2 tbg. Ran tally coming out of hole. Picked up BHA which included a shoe, skirted mill, top sub, crossover, jar, crossover, 6 drill collars, crossover all = 198'. Changed out rams, slips and elevators. PU all tubing off trailer. RU swivel to mill top of fish. Ran air & soap sweeps while dressing off the top of the fish. RD swivel. TOOH w/ 12 stands to get above the top of the Mesa Verde perms. Shut in well for the weekend, get ready for Monday.

08-09-2004 Blow down well to flowback tank. TOOH w/ tbg & BHA. PU washover pipe & BHA. BHA includes, shoe, washover pipe, crossover, jars, drillcollars, crossover. TIH To wash over to the top of Dakota packer. Finish tripping in hole to clean out. Lay down 1 joint & hook up swivel, rotate washover pipe over fish, pick up joint & start air on well. Start air on well, circulate to surface and start cleaning out to packer. Cleaned out 5 1/2 joints, Tagged top of packer, ran 15 min. of soap & water sweeps, shut off soap & ran 20 min. of air to dry out well. Lay down swivel on trailer. TOOH with 14 stands to get everything above Mesa Verde perms. Shut in well for the night get everything ready for in the morning.

08-10-2004 Blow down well. TIH w/ tbg & tag any fill that came in overnight & clean out to top of packer. TOOH w/ tbg & BHA. Stand back collars, lay down BHA, stand back wash pipe. Pick up new BHA & collars. BHA includes overshot, 1.90 grapple, crossover, bumper sub, jar, crossover, 6 collars, crossover, accelerator, crossover. = 209'. TIH to top of fish w/ tbg & BHA. Jarring on tbg & seal assembly, pulling to 64000 on tbg & not getting any progress on coming loose. Lightning storm in area, shut down for safety. Continue to jar on tbg to see if we could get it to come free. TOOH to get new grapple & overshot. Grapple that is in the hole gave up & would not catch on anything on the tbg. Shut well in for the night.

08-11-2004 Blow down well, Finish tripping out of the hole w/ tbg & BHA. Lay down BHA on trailer & stand back collars. PU new BHA which includes, shoe, overshot, grapple, crossover, bumpersub, crossover, tbg. TIH to top of fish. RIH w/ wireline to see if we can get in the top of the fish, find the freepoint in the tbg & give the packer a string shot to see if we can get it jarred loose. Pull on tbg to 60000 lbs to see if we did any good on the string shot, did not pull out. RU chemical cutter to go in & cut at 6200', could not get past 6110' in the tbg. Come out of the hole with chemical cutter & pick up jet cutter to get to 6200'. Run in to 6200' to jet cut tbg, COOH w/ wireline. Kept running into the tight spot at 6112. COOH w/ wireline & picked up 3 sinker bars to run down through the tight spot. Got through the tight spot & chased it down to 6210'. COOH w/ wireline to pick up chemical cutter to cut off at 6196'. TOOH w/ 14 stands of tbg. Shut in well for the night, get ready for in the morning.

08-12-2004 Blow well down, finish tripping out of hole with fish. LD fish and PU New BHA, witch includes, Shoe, mill (3 5/8 ID, 4 3/4 OD) 1 joint washover pipe, top sub, crossover, jar, crossover, 6 drill collars, crossover, 191 joints tubing. TIH with mill to mill out packer. Pick up swivel and start air on well. Start milling on the Model D Packer, Running 1200scf on the air and 15bbls/hr on the mist and soap. Washing over the milled up packer to make sure everything is milled up and that the packer is free. TOOH with 18 stands to get above MV perms. Shut well in for the night & get everything ready for the morning.

08-13-2004 Blow down well. TOOH with tubing and fish. LD BHA, PU current BHA, includes, overshot, grapple, crossover, bumper sub, jars, crossover, 6 collars, crossover, accelerator, crossover, tbg. TIH to top of fish. Jar out the packer 1 1/2" tbg & all tools in the hole. Took 2 times to get fish jarred out. TOOH with fish and 1 1/2" tbg. LD fish and BHA. Trip the rest of the 1 1/2" tbg out of the hole, tally out of hole. SWI for the weekend and get ready for Monday.

08-16-2004 Blow well down to flowback tank. Lay down all fish tools, drill collars, and washover pipe. TIH with 2 3/8 tbg with a 4 3/4 bit had a 5 1/2 scraper on it to dress up & casing problems around where we are going to set the new packer. PU 10 joints of tbg off trailer to make sure we are clear below where we are going to set packer. Lay down all 2 3/8 tbg on trailer, lay down bit sub & scraper on trailer. Shut well in for the night & get ready to run longstring back in the hole.

08-17-2004 Blow down well and change out rams, slips, and elevators. TIH with new packer & tubing. Finish tripping in to TD. Had to replace 22 collars on the tubing from being corroded out. Land tubing at 8049.87 KB. Ran Muleshoe guide shoe, seat nipple, 56 joints 1 1/2 J55 EUE 10 RND tubing, crossover, Model R3 retrievable packer, crossover, 188 joints 1 1/2 J55 EUE 10 RND tubing, tubing hanger. Packer is set at 6193.58'. ND BOP & NU offset spool then NU BOP, change floor, slips, elevators, and Rams. Shut well in & get ready to run in the hole with the short string in the morning.

08-18-2004 Blow down well. Pick up tbg off of trailer & run in hole to 6045.18'. Land tbg in hanger, landed at 6045KB. 192 joints 1 1/4 2.33#, J55 10 md, IJ with a seat nipple & notched collar on bottom of tbg. ND BOP, NU WH. RD rig & all equipment on location.