

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-29282

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER ☐

2. Name of Operator

HUNTINGTON ENERGY, L.L.C.

3. Address of Operator

6301 WATERFORD BLVD., SUITE 400
OKLAHOMA CITY, OK 73118

4. Well Location

Unit Letter M : 1150 Feet From The SOUTH Line and 1310 Feet From The WEST Line

Section 36 Township 25N Range 7W NMPM RIO ARRIBA County

10. Date Spudded 3/26/05 11. Date T.D. Reached 4/6/05 12. Date Compl. (Ready to Prod.) 5/19/05 13. Elevations (DF& RKB, RT, GR, etc.) 6628' GR 14. Elev. Casinghead

15. Total Depth 7100' 16. Plug Back T.D. 7097' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Dakota 6596' - 6846'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
RST, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	362'	12 1/4"	265 sx	15 bbls
4 1/2"	11.6#	7099'	7 7/8"	1700 sx poz	95 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6716'	

26. Perforation record (interval, size, and number)
6596'-6603' 7 ft 14 spf 6732'-6740' 8 ft 16 spf
6610'-6614' 4 ft 8 spf 6756'-6758' 2 ft 4 spf
6618'-6620' 2 ft 4 spf 6766'-6775' 9 ft 18 spf
6628'-6634' 6 ft 12 spf 6780'-6786' 6 ft 12 spf
6691'-6696' 5 ft 10 spf 6820'-6846' 21 ft 42 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6596'-6786'	25# Delta Frac200 Foam placing 60000lbs sand
	20/40 in form. 500 gals 15%HCL prior to stim.
6820'-6846'	1500 gals 15% NeFe HCL acid

28. PRODUCTION

Date First Production 6/3/05 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 6/5/05 Hours Tested 24 Choke Size 32/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 883 Water - Bbl. 0 Gas - Oil Ratio 883000

Flow Tubing Press. 2340 Casing Pressure 2342 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 883 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Catherine Smith Printed Name Catherine Smith Title Land Associate Date 5/25/05

E-mail Address csmith@huntingtonenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1657	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1847	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2296	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3819	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3883	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4526	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4760	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5617	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6549	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6595	T.
T. Blinberry	T. Gr. Wash	T. Morrison 6942	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS, SANDS OR ZONES

No. 1, from...5617.....to.....5849.....
 No. 2, from...6595.....to.....6942.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
6000	6504	504	Shale with minor siltstone, sandstone and marl				
6504	6569	65	Interbedded limestone and marl				
6569	6595	28	Shale, dark gray to black				
6595	6942	347	Sandstone, light gray to brown, very fine grain-becoming conglomeritic at base, silicious in part, argillaceous in part				
6942	7100	158	Shale, green, gray, brown, red, secondary coarse to fine grain sandstone				