

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 3 19

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079192																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 15, T28N, R6W, NMPM NESE 1825' FSL, 470' FEL At top prod. interval reported below At total depth				7. UNIT AGREEMENT NAME San Juan 28-6 Unit NM NM 78412C																									
14. PERMIT NO. DATE ISSUED				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #121M																									
15. DATE SPURRED 3/7/05				9. API WELL NO. 30-039-29341																									
16. DATE T.D. REACHED 3/29/05				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota																									
17. DATE COMPL. (Ready to prod.) 5/27/05				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15 T28N, R6W, NMPM																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6554' GL, 6566' KB				12. COUNTY OR PARISH Rio Arriba																									
19. ELEV. CASINGHEAD				13. STATE New Mexico																									
20. TOTAL DEPTH, MD & TVD 7870'		21. PLUG, BACK T.D., MD & TVD 7867'		22. IF MULTIPLE COMPL., HOW MANY*																									
23. INTERVALS DRILLED BY yes				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7656'-7840' Dakota																									
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL																									
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>134'</td><td>12 1/4"</td><td>81 cu ft</td><td></td></tr><tr><td>7</td><td>20# J-55</td><td>3659'</td><td>8 3/4"</td><td>1037 cu ft</td><td></td></tr><tr><td>6 1/4"</td><td>10.5# J-55</td><td>7868'</td><td>4 1/2"</td><td>576 cu ft</td><td></td></tr></tbody></table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	134'	12 1/4"	81 cu ft		7	20# J-55	3659'	8 3/4"	1037 cu ft		6 1/4"	10.5# J-55	7868'	4 1/2"	576 cu ft	
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29. LINER RECORD																													
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 2 spf .34" dia. 7752' -7840' = 25 holes 1 spf .34" dia. 7656' - 7739' = 25 holes 50 holes total																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7656'-7840' AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL Frac w/2503 bbls slickwater, 40,000# 20/40 TLC Sand																													
33. PRODUCTION DATE FIRST PRODUCTION 5/27/05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 5/25/05 HOURS TESTED 1 hour CHOKE SIZE — PROD'N FOR TEST PERIOD — OIL-BBL — GAS-MCF 1063 WATER-BBL — GAS-OIL RATIO — FLOW. TUBING PRESS. SI 790 CASING PRESSURE 700 CALCULATED 24-HOUR RATE — OIL-BBL 0 GAS-MCF 1063 WATER-BBL — OIL GRAVITY-API (CORR.) —																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Jon Clark</u> TITLE Senior Regulatory Specialist DATE 6/1/05																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2616'	2764'	White, cr-gr ss.	Ojo Alamo	2616'	
Kirtland	2764'	3190'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2764'	
Fruitland	3190'	3420'	gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3190'	
Pictured Cliffs	3420'	4022'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3420'	
Huerfanito Bentonite	4022'	4373'	White, waxy chalky bentonite	Chacra	4373'	
Chacra	4373'	4967'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4967'	
Cliff House	4967'	5228'	ss. Gry, fine-grn, dense sil ss.	Menefee	5228'	
Menefee	5228'	5570'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5570'	
Point Lookout	5570'	6072'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6072'	
Mancos	6072'	6800'	Dark gry carb sh.	Gallup	6800'	
Gallup	6800'	7542'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7542'	
Greenhorn	7542'	7610'	Highly calc gry sh w/thin lmst.	Graneros	7610'	
Graneros	7610'	7653'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7653'	
Dakota	7653'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)