

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #121M

9. API WELL NO.

30-039-29341

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 15 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 15, T28N, R6W, NMPM
NESE 1825' FSL, 470' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/7/05

16. DATE T.D. REACHED

3/29/05

17. DATE COMPL. (Ready for prod.)

5/27/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6554' GL, 6566' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7870'

21. PLUG, BACK T.D., MD & TVD

7867'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5056'-5610' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	134'	12 1/4"	81 cu ft	
7"	20# J-55	3659'	8 3/4"	1037 cu ft	
6 1/4"	10.5# J-55	7868'	4 1/2"	576 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7744'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 5457' - 5610' = 30 holes
1 spf .34" dia 5056' - 5382' = 15 holes

45 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5457'-5610'	Acidize w/10 bbls 15% HCL
	Frac w/1189 bbls slickwater, 100,000# 20/40 Brady Sand, 1,237,000scf N2
5056'-5382'	Acidize w/10 bbls 15% HCL
	Frac w/965 bbls slickwater, 100,000# 20/40 Brady Sand, 1,112,070 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
5/27/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/25/05	1 hour		→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 790	700	→	0	1483				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 6/1/05

FARMINGTON FIELD OFFICE
BY db

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2616'	2764'	White, cr-gr ss.	Ojo Alamo	2616'	
Kirtland	2764'	3190'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2764'	
Fruitland	3190'	3420'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3190'	
Pictured Cliffs	3420'	4022'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3420'	
Huerfanito Bentonite	4022'	4373'	White, waxy chalky bentonite	Chacra	4373'	
Chacra	4373'	4967'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	4967'	
Cliff House	4967'	5228'	ss. Gry, fine-grn, dense sil ss.	Menefee	5228'	
Menefee	5228'	5570'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5570'	
Point Lookout	5570'	6072'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6072'	
Mancos	6072'	6800'	Dark gry carb sh.	Gallup	6800'	
Gallup	6800'	7542'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7542'	
Greenhorn	7542'	7610'	Highly calc gry sh w/thin lmst.	Graneros	7610'	
Graneros	7610'	7653'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7653'	
Dakota	7653'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)