

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

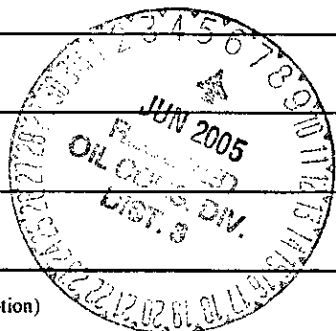
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1920' FSL & 1125' FEL, NW/4 SE/4 SEC 13-T31N-R06W



5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #210A

9. API Well No.
30-039-29487

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-08-2005 MIRU, mix spud mud. Drill & set mouse hole. Spud well @ 1600 hrs, 05/07/05. Drill 12 1/4" hole from 0' to 320', surface TD. Circulate, TOOH w/ bit. RIH w/ 7 jts 9 5/8", 36#, K-55 csg & land @ 319'. RU cementers, cmt 9 5/8" csg as follows: pump 10 bbls water, 200 sks (282 cu.ft.) Type III cmt @ 14.5 ppg, 50 bbl slurry. Displace with 20.6 bbl water. SI at 110 psi. 27 bbls cmt returned to surface. Plug down at 0553 hrs, 05/08/05.

05-09-2005 WOC, dump & clean pits. LD landing jt, screw on Antelope Unihead and NU BOPE. Testing BOPE.

05-10-2005 Test BOPE, blind and pipe rams, choke line, valves, choke manifold and valves, kill line valves, safety valves & kelly cock. Tested 250 psi low and 1500 psi high for 15 minutes. All BOPE tested OK and in accordance with new BLM testing procedures. Re-drill mousehole. PU bit #2, 8 3/4" & TIH, tag cmt @ 251', PU swivel. Drill cmt from 250' to 318' & float equipment. Drill formation from 318' to 581'.

05-11-2005 Drill 581' to 1045'. Unload 76 jts 7", 20#, K-55 ST&C csg. Drilling from 1045' to 1744'.

05-12-2005 Drilling from 1744' to 2521'.

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 22, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUN 02 2005

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY OK

NMOC

05-13-2005 Drilling from 2521' to 2945', MU, circulate hole and condition mud. Short trip, TOH (strap out of hole) to csg shoe. Check strap out of hole to drilling tally. Delta=0.3 ft. TIH (short trip), cont.

05-14-2005 TIH. Drill 2945' to 3040' (TD). Circulate and condition. TOOH, LD drill string with SJ Csg. TOOH, LD DP & DC's. Change pipe rams to 7". RU SJ csg crew. RIH w/ 76 jts, 7", 20#, K-55 ST&C csg & 2 pup jts, landed csg mandrel @ 3037'.

05-15-2005 Circulate 7" csg, RU BJ Services. Cmt 7" csg. Lead: 600 sks (1260 cu.ft.) Premium Lite at 2.1 ft #/sk & 12.1 ppg, 218 bbls slurry. Tail: 50 sks (70 cu.ft.) Type III at 1.4 ft #/sk & 14.5 ppg, 13 bbls slurry. Displace with 120 bbls water. 35 bbls cmt to surface. Plug down at 10:25 am. Float equipment held. RD BJ Services. LD landing jt, blow cement from 2" hoses. ND BOPE. Dump and clean pits. Rig released at 18:00 hrs, 05/15/05.

2005 8 0 MUL

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