

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

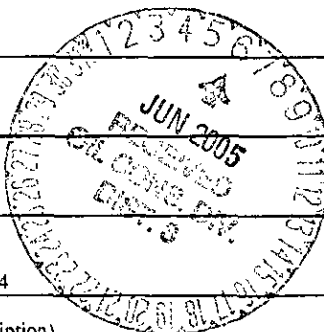
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
925' FNL & 220' FWL, NE/4 NW/4 SEC 18-T31N-R05W



5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #221A

9. API Well No.
30-039-29492

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-09-2005 MIRU, mix spud mud, drilling rat & mouse hole. Spud well @ 1430 hrs, 05/08/05. Drilling from 0' to 325', circulate & condition hole. RU csg crew to run surface csg. RIH w/ 8 jts, 9 3/4", 36#, J-55 csg. Landed @ 320'. RU cementers. Cmt csg as follows: pump 10 bbls H2O. Lead: 210 sxs (296 cu.ft.) Type III w/ 2% CaCl2, 1/4# Cello flake/sk. Displace w/ 21 bbls H2O. Final pressure 116#, good circulation thru out job. 20 bbls cmt to surface. Plug down @ 0337 hrs. WOC.

05-10-2005 WOC, NU BOPE. Test BOPE, blind rams, csg, choke, pipe rams, kelly valve, TIW valves to 250# low for 10 mins and 1500# high for 30 mins, all held OK. TIH, tagged cmt @ 265', drill plug, cmt & shoe. Drilling from 325' to 406'.

05-11-2005 Directionally drilling 8 3/4" hole (rotate & slide) from 406' to 1616'.

05-12-2005 Directionally drilling 8 3/4" hole (rotate & slide) from 1616' to 2698'.

05-13-2005 Directionally drilling 8 3/4" hole (rotate & slide) from 2698' to 3294'.

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 22, 2005 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

JUN 6 2005
FARMINGTON FIELD OFFICE
BY AS

05-14-2005 Circulate & condition hole @ 3294' MD, 3200' TVD. Short trip to HWDP, no fill. Circulate & condition hole @ 3294'. LDDP & BHA, Sperry tools out of hole @ 1930 hrs 5/13/05. RU csg crew, run 71 jts 7", 20#, K-55 LT&C csg, shoe @ 3292', float collar @ 3245'. Turbolizers on 1" 3 jts @ 2700', 2500', 2300', 2000', 1500', 1000'. Ran centralizers every 3 jts to 2500'. Circulate csg to bottom & RU BJ Services. Cmt as follows: 10 bbls FW. Lead: 500 sxs (1055 cu.ft., 188 bbls) Type III 65/35 poz w/ 8% gel + 1% CaCl₂ & 1/4# CelloFlake sk (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (70 cu.ft., 12.5 bbls) Type III w/ 1/4# CelloFlake sk & 1% CaCl₂ (yld=1.4cu/ft sk wt=14.5ppg). Displace w/132 bbls fw. Circ out 50 bbls cmt to surface. Plug down @ 0230 hrs 05/14/2005. Bumped plug w/ 1420 psi float held. RD BJ. ND BOP, set 70K on 7" slips, cut off csg. Clean pits & RD. Rig released @ 0600 hrs 05/14/05.

ACCEPTED FOR USE

2005 5 14

RECEIVED

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